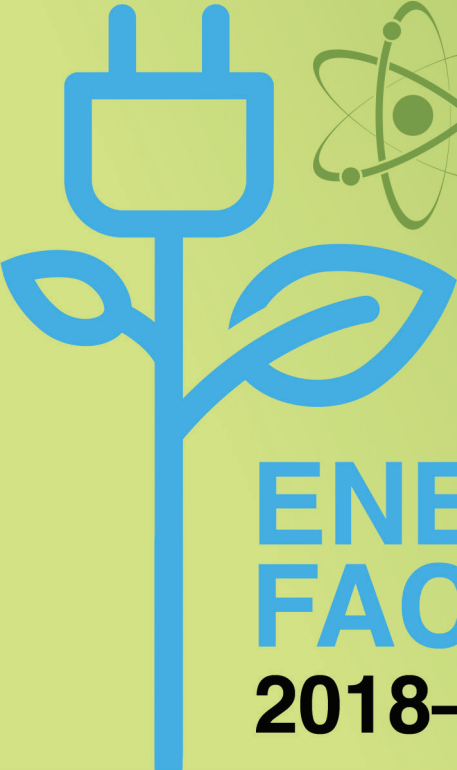




Natural Resources
Canada

Ressources naturelles
Canada



ENERGY FACT BOOK

2018–2019

Canada



Natural Resources
Canada

Ressources naturelles
Canada

ENERGY FACT BOOK

2018–2019

Canada

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PREFACE

The purpose of the *Energy Fact Book* is to provide key information on energy markets in Canada in a format that is easy to consult. The abbreviations used throughout this publication are listed in Annex 2.

This edition is based on data and information available as of June 2018. All data is subject to revisions by statistical sources. In some instances, more than one source may be available and discrepancies in numbers may occur because of conceptual or methodological differences. In addition, some numbers may not add up precisely due to rounding.

This publication was assembled by the Energy and Economic Analysis division of the Energy Policy branch with the help of subject experts from across Natural Resources Canada (NRCan).

For questions or comments, contact NRCan at **nrcan.energyfacts-faitsenergetiques.rncan@canada.ca**.

In this publication, energy industries are generally considered to include oil and gas extraction; coal mining; uranium mining; electric power generation, transmission and distribution; pipeline transportation; natural gas distribution; biofuels production; petroleum refineries; and support activities for oil and gas extraction.

Clean energy industries such as renewable and nuclear electricity generation, biofuels production and carbon capture and storage facilities are contained within the definition of energy industries. Some energy-related industries (e.g. petroleum product wholesaler-distributors and coal product manufacturing) are excluded because of a lack of data.

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INTRODUCTION

From an energy perspective, Canada is very fortunate. We have a large land mass, small population and one of the largest and most diverse supplies of energy in the world. Our rivers discharge close to 7% of the world's renewable water – a tremendous source of hydroelectric power. We have the third-largest global supply of proven oil reserves and third-largest reserves of uranium; our energy resources are a source of strength that continues to shape our economy and society.

Canada is at the forefront of innovative technologies for how we produce and use energy. For example, low- or non-emitting forms of energy are growing in significance as part of our evolving electricity mix. In fact, wind and solar photovoltaic (PV) energy are the fastest-growing sources of electricity generation in Canada. In addition, technological advancements, such as co-generation, have resulted in an increase in energy-efficient practices and a reduction in greenhouse gas (GHG) emissions in areas such as the oil sands. Ongoing developments in areas such as grid-scale electricity storage, carbon capture and storage, and electric and alternative fuel vehicles have the potential to further transform the energy system.

Through Generation Energy, the Government of Canada engaged over 380,000 people in a dialogue on Canada's energy future. Canadians understand that the energy landscape is changing, with significant implications and potential opportunities. Through the dialogue, Canadians also highlighted the need for open and accessible energy information. The *Energy Fact Book* provides a solid foundation for Canadians to understand and discuss important developments across the energy sector.

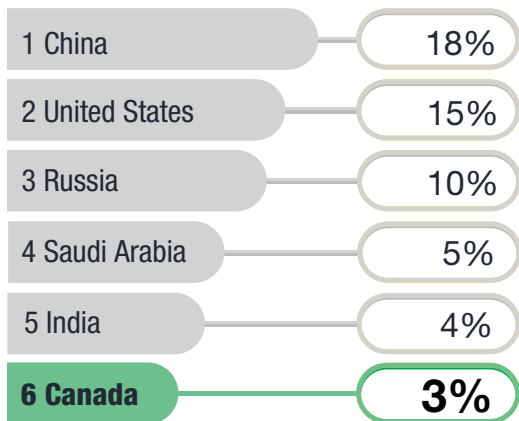
ENERGY AND THE ECONOMY



CANADA: A GLOBAL ENERGY LEADER

The amount of primary energy produced by Canada in 2015 is almost **17% more** than in 2005. The world, on average, has increased energy production by **19%** in the same period.

TOTAL PRIMARY ENERGY PRODUCTION TOP ENERGY PRODUCERS, 2015



GLOBAL ENERGY RANKINGS FOR CANADA

	Proved reserve/ capacity	Production	Exports
Crude oil	3	4	4
Uranium	3	2	2
Hydroelectricity	4	2	-
Electricity	7	6	2
Coal	16	13	8
Natural gas	17	4	5

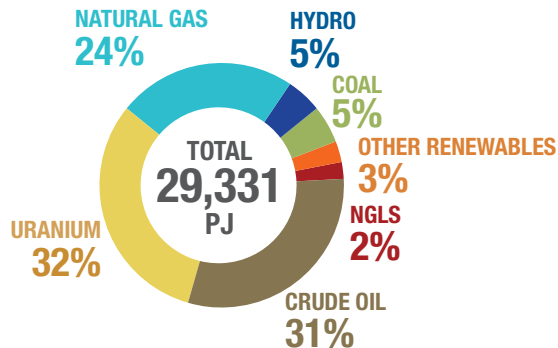
CANADIAN ENERGY PRODUCTION

Primary energy is energy that is found in nature before any processing or conversion. The *Energy Fact Book* calculates primary energy production by using two methods. The first method treats the energy embodied in uranium as primary energy, thereby capturing the uranium Canada produces and then exports. This method provides a more accurate picture of energy production in Canada.

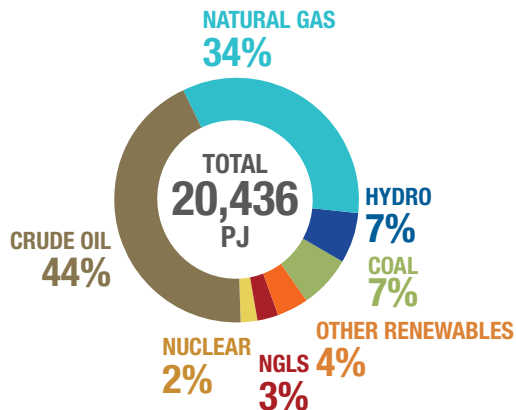
The second method—also employed by the International Energy Agency (IEA), the Energy Information Administration (EIA) and others—treats domestic electricity production from nuclear energy as primary energy, but not uranium itself. Uranium is energy-dense, and Canada exports most of its uranium production, which explains why the two methods produce such different results.

PRIMARY ENERGY PRODUCTION BY SOURCE (2016)

PRIMARY ENERGY PRODUCTION, INCLUDING URANIUM



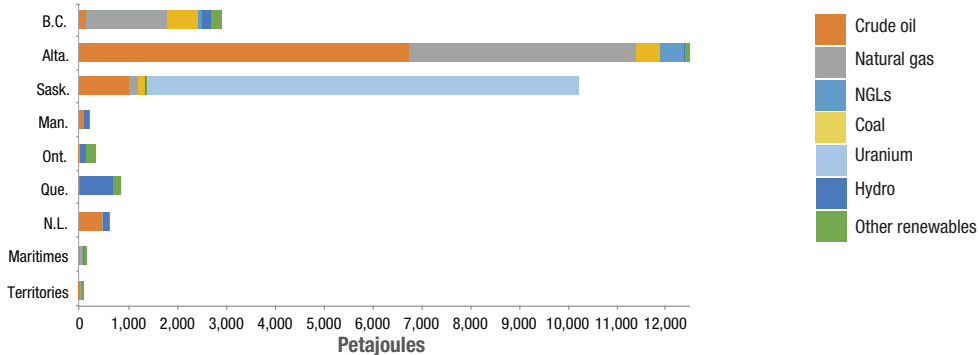
PRIMARY ENERGY PRODUCTION, EXCLUDING URANIUM



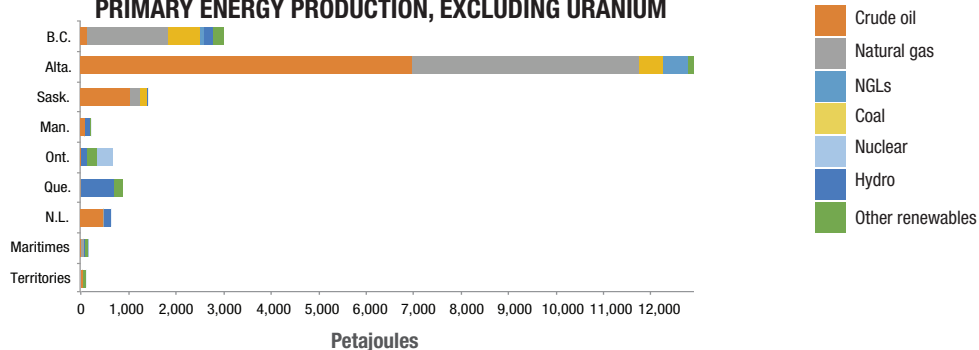
"Other renewables" includes wind, solar, wood/wood waste, biofuels and municipal waste.

PRIMARY ENERGY PRODUCTION BY REGION AND SOURCE (2016)

PRIMARY ENERGY PRODUCTION, INCLUDING URANIUM



PRIMARY ENERGY PRODUCTION, EXCLUDING URANIUM



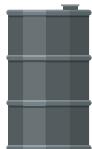
ENERGY TRADE (2017)

Exports

\$112.6 billion



of total Canadian goods exports



Oil and gas domestic exports totalled

over \$97 billion

of which **97%** were to the U.S.



The U.S. accounts for



91%
of energy exports
by value
(\$102.2 billion).

Imports

\$41.2 billion



of total Canadian goods imports



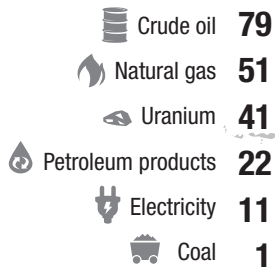
The U.S. accounts for



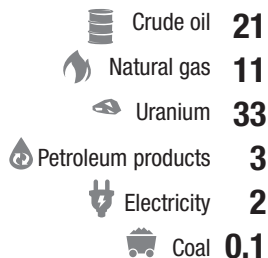
65%
of energy imports
by value
(\$26.8 billion).

CANADA-U.S. ENERGY TRADE IN 2017

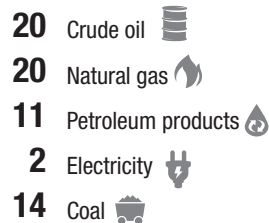
Exports to the U.S. (% of Canadian production)



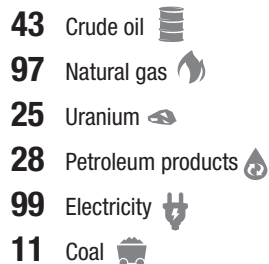
Exports to the U.S. (% of U.S. consumption)



Imports from the U.S. (% of Canadian consumption)



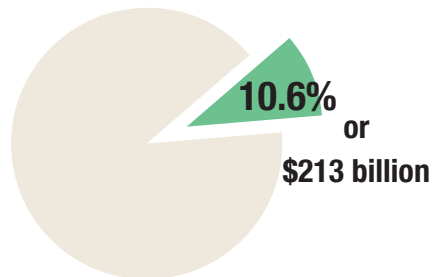
Exports to the U.S. (% of U.S. imports)



NOMINAL GROSS DOMESTIC PRODUCT (2017)

ENERGY'S NOMINAL GDP CONTRIBUTION FOR CANADA

NOMINAL GDP (% OF CURRENT DOLLARS)



CANADIAN GDP

ENERGY DIRECT 7.3% (\$146 billion)

CRUDE OIL 2.6%

ELECTRICITY 1.6%

OTHER 3.1%

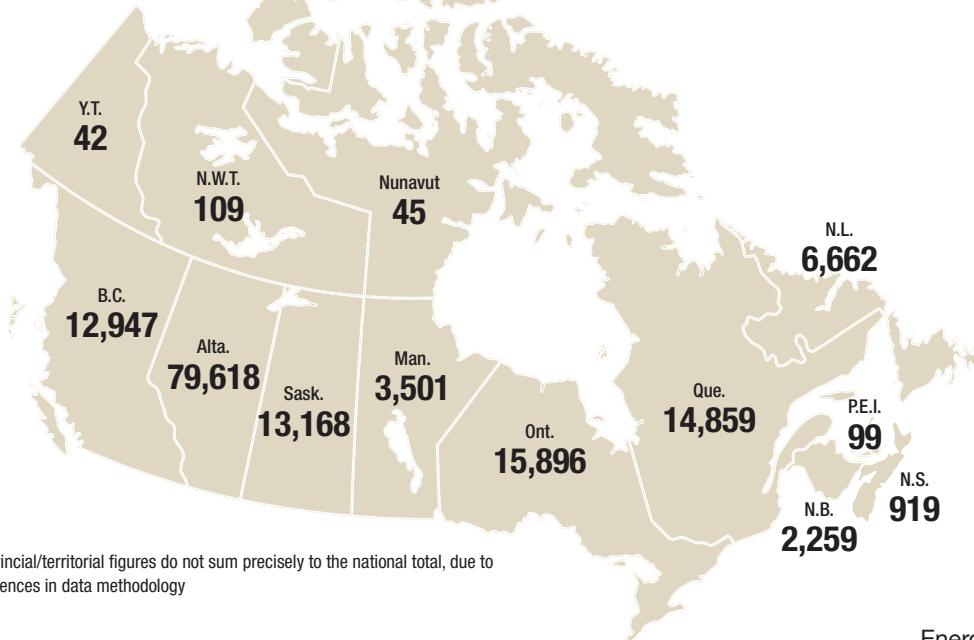
ENERGY INDIRECT 3.3% (\$67 billion)

CONSTRUCTION 1.4%

OTHER 1.9%

ENERGY'S NOMINAL GDP CONTRIBUTION BY PROVINCE/TERRITORY (2017)

Energy sector nominal GDP*
(\$ millions)

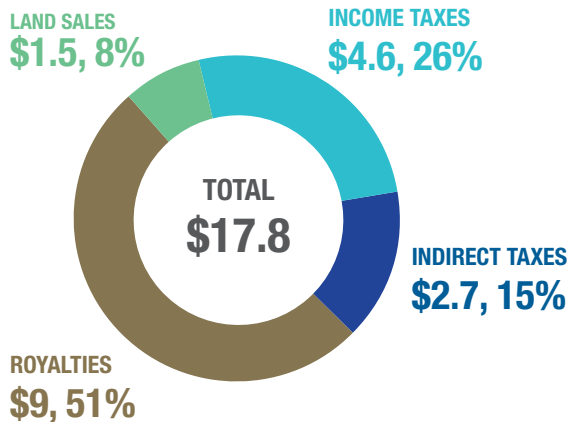


*Provincial/territorial figures do not sum precisely to the national total, due to differences in data methodology

GOVERNMENT REVENUES

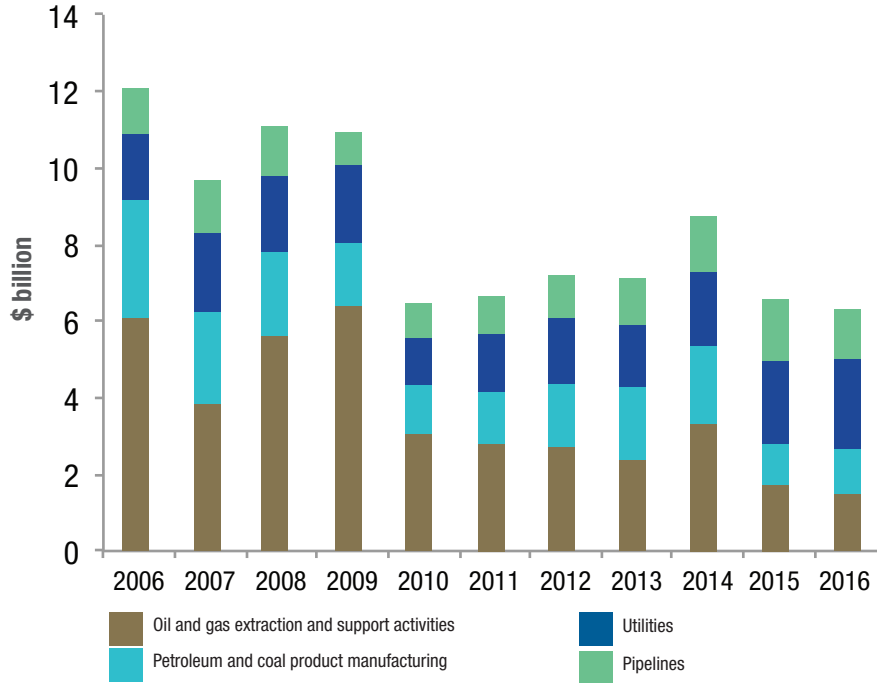
Federal and provincial/territorial governments in Canada receive direct revenues from energy industries through corporate income taxes, indirect taxes (such as sales and payroll taxes), crown royalties, which are the share of the value of oil and gas extracted that is paid to the Crown as the resource owner, and crown land sales, which are paid to the Crown in order to acquire the resource use for specific properties.

GOVERNMENT ENERGY REVENUE, 2012–2016 AVERAGE (\$ BILLIONS)



- An important share of government revenues is collected from the oil and gas industry, which averaged **\$15.8 billion** over the last five years, including **\$12.9 billion** from upstream oil and gas extraction and its support activities.
- Between 2012 and 2016, the energy sector's share of total taxes paid by all industries was **8.4%** and brought in **over 11%** of all operating revenues earned by the federal and provincial/territorial governments in Canada.

TOTAL TAXES PAID BY ENERGY INDUSTRIES



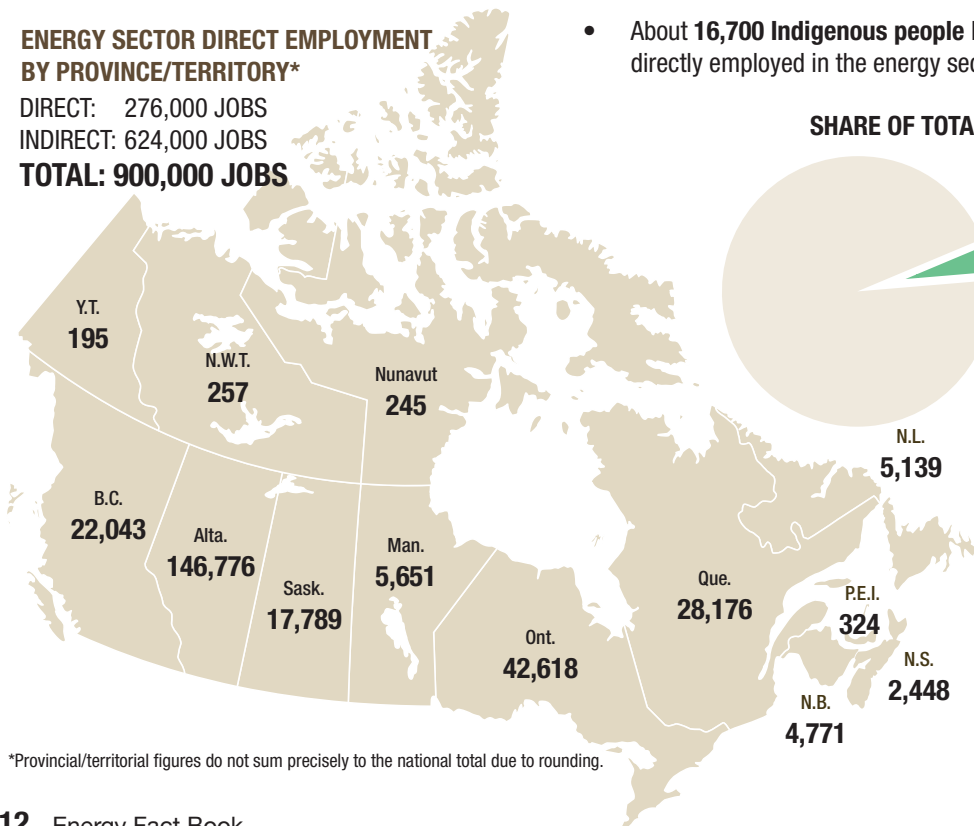
EMPLOYMENT IN CANADA'S ENERGY SECTOR

ENERGY SECTOR DIRECT EMPLOYMENT BY PROVINCE/TERRITORY*

DIRECT: 276,000 JOBS

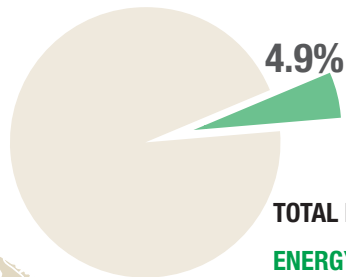
INDIRECT: 624,000 JOBS

TOTAL: 900,000 JOBS



- About **16,700 Indigenous people** living off-reserve are directly employed in the energy sector.

SHARE OF TOTAL EMPLOYMENT, 2017



TOTAL EMPLOYMENT

ENERGY DIRECT 1.5%

OIL AND GAS 0.4%

ELECTRICITY 0.4%

OTHER 0.7%

ENERGY INDIRECT 3.4%

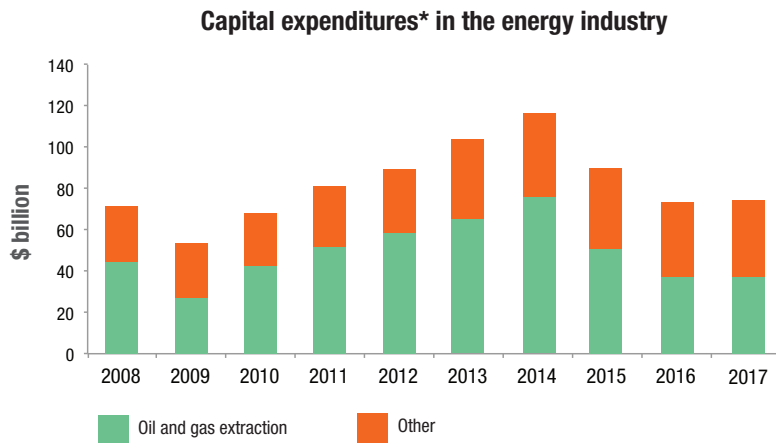
CONSTRUCTION 1.4%

OTHER 2%

*Provincial/territorial figures do not sum precisely to the national total due to rounding.

INVESTMENT

CAPITAL EXPENDITURES

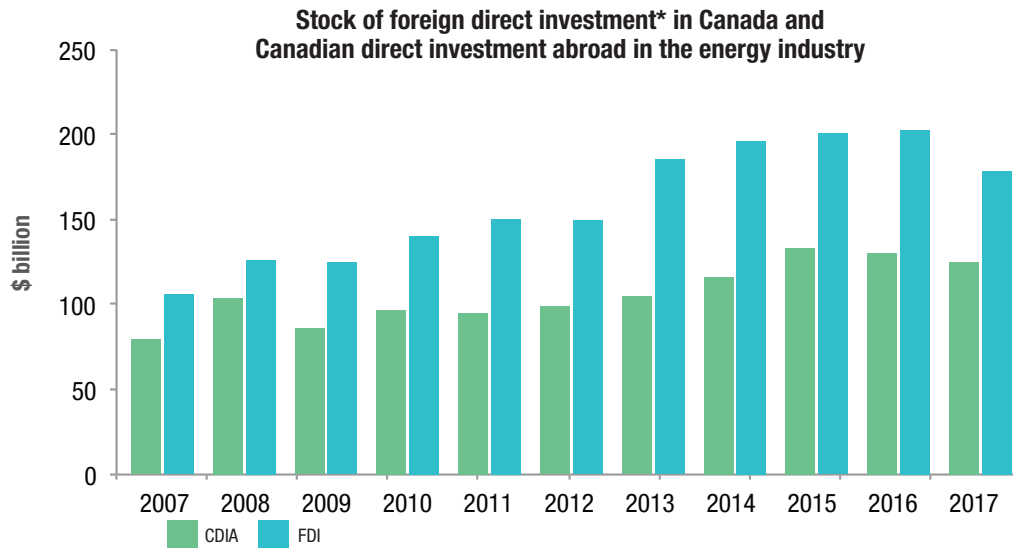


- Capital expenditures in Canada's energy sector totalled **\$71 billion** in 2017, a decrease of **39%** from their peak in 2014.
- Investment recovered slightly in 2017 following two years of declines, driven by a **\$1 billion increase** from 2016 in electric power generation, transmission and distribution spending, and an additional **\$0.7 billion** in pipeline transportation.

*excludes residential expenditures and intellectual property investments such as exploration expenses

INTERNATIONAL INVESTMENTS AND INVESTORS

Canada's energy industries operate in free markets, where investments by both Canadian and foreign companies ensure an efficient, competitive and innovative energy system.



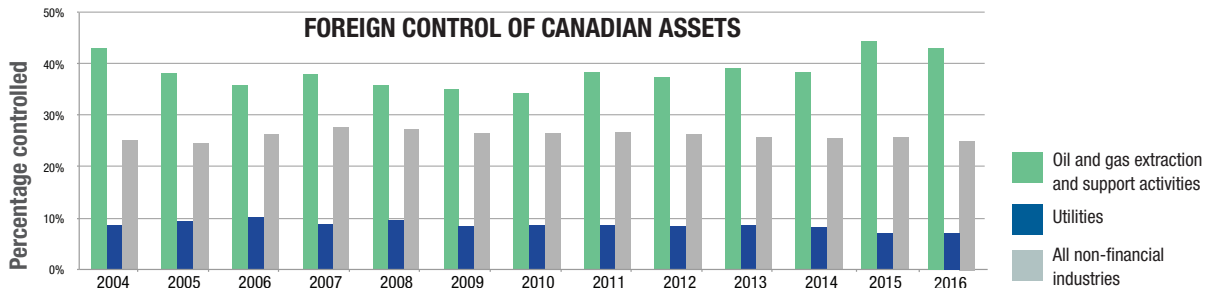
* Direct investment is defined as a company owning a minimum of 10% of voting equity interest in a foreign enterprise and is measured as the total equity value at the time of acquisition.

STOCK OF FOREIGN DIRECT INVESTMENT IN CANADA AND CANADIAN DIRECT INVESTMENT ABROAD

- The stock of **foreign direct investment** (FDI) in the energy sector declined **12%** in 2017 from the previous year, driven primarily by a **\$17 billion** decrease in oil and gas extraction assets.
- The energy industry's share of overall FDI in Canada was **22%** in 2017, down **3%** from 2016.
- The stock of **Canadian direct investment abroad** (CDIA) was valued at **\$126 billion** in 2017.
- Investment in oil and gas extraction accounted for **\$59 billion** of the CDIA stock in 2017.

FOREIGN CONTROL OF CANADIAN ASSETS

Foreign control is a measure of the extent to which foreign entities operate in Canada. Generally, a corporation is deemed to be foreign-controlled if **more than 50%** of its shares are owned by one or more foreign companies.



CANADIAN ENERGY ASSETS

The total value of Canadian* energy assets (CEA) went up in 2016 to **\$569.3 billion**, an increase of almost **6%** from **\$539.2 billion** in 2015. In 2016, domestic CEAs totalled **\$388.5 billion**, **down 1%** from 2015, while Canadian energy assets abroad totalled **\$180.8 billion**, **up from \$146.3 billion**. The increase in assets abroad was driven primarily by a **\$36.5 billion increase** in the U.S. and Mexico.

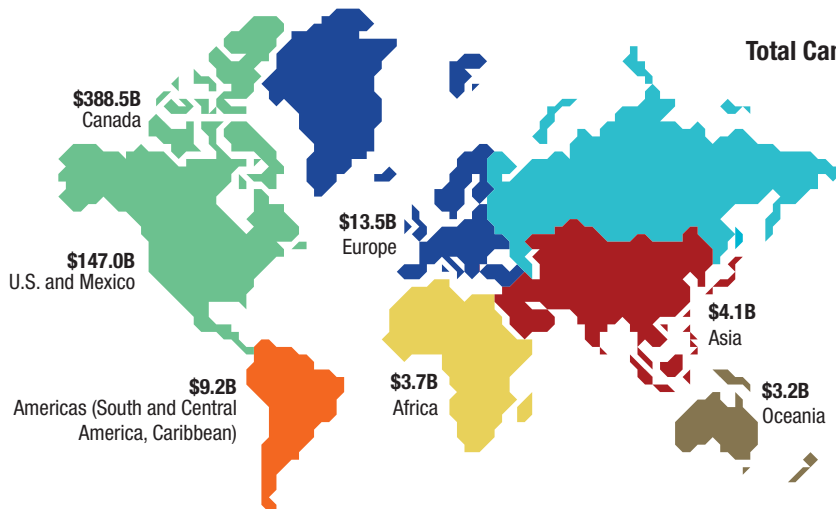
CANADIAN ENERGY ASSETS BY REGION, 2016

Total Canadian energy assets

\$569.3B

Total Canadian energy assets abroad

\$180.8B



* A Canadian company is here defined as a publicly traded company headquartered in Canada and not foreign-controlled.

RESEARCH, DEVELOPMENT AND DEMONSTRATION

CANADIAN EXPENDITURES ON TOTAL ENERGY RD&D

In 2016/17, federal energy RD&D expenditures were **\$466 million** and provincial/territorial* (P/T) government energy RD&D expenditures were **\$195 million** for a combined total of **\$661 million**, down from **\$894 million** in 2015/16:



In 2016/17, federal spending was more than double P/T spending. The reduction in total spending relative to 2015/16 was largely driven by a decrease in P/T spending, particularly in the area of carbon capture, utilization and storage (CCUS).



Canadian federal departments, agencies and organizations increased their Mission Innovation-related expenditures to **\$438 million** in 2016/17, or **13%** higher than the baseline level in 2014/15.**.



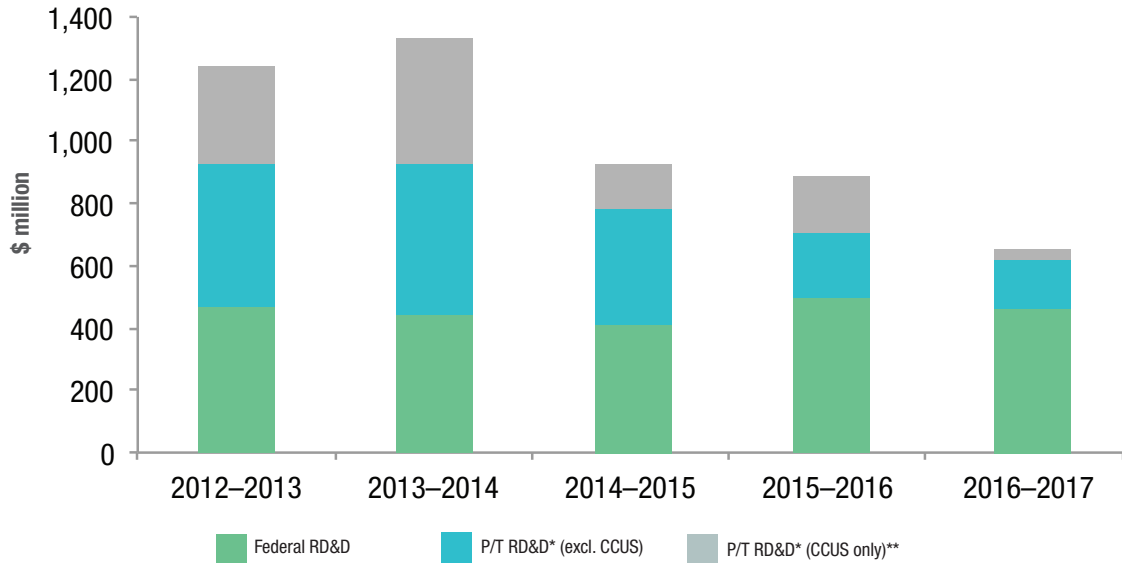
The Canadian industry spent about **\$1.6 billion on energy R&D** in 2015, a decrease from **\$2.1 billion** in 2014.

Mission Innovation (mission-innovation.net) is an international initiative of **24 governments** aimed at accelerating global clean energy innovation.

* Provincial and territorial includes utilities and other publicly owned entities.

** Canada's Mission Innovation baseline of \$387 million is a subset of Canada's federal energy RD&D spending of \$416 million in 2014/15 that excludes nuclear activities not directly related to clean energy RD&D.








CANADIAN PUBLIC EXPENDITURES ON ENERGY RD&D



* Provincial and territorial includes utilities and other publicly owned entities.

** The decrease in P/T spending between 2013/14 and 2014/15 was largely due to a decrease in carbon capture, utilization and storage (CCUS) related spending after construction of a large CCUS project in Saskatchewan was completed in 2014/15.

EXPENDITURES ON TOTAL ENERGY RD&D BY TECHNOLOGY AREA (\$ MILLIONS)

	  Federal (2016/17)	 Provincial and territorial (2016/17)	 Industry (2015)
 Fossil fuels (including CCUS)	91	82	983
 Renewable and clean energy	227	85	361
 Energy end use	148	29	219
Total*	466	195	1,563

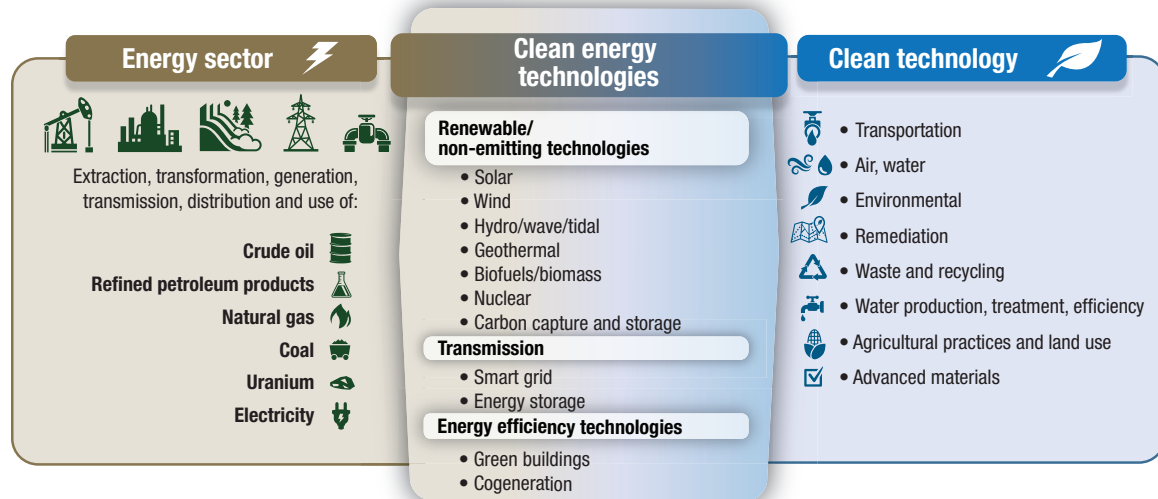
* Totals may not be exact due to rounding.

Renewable and clean energy supply includes renewable and nuclear energy.

Energy end use includes energy efficiency related to transport, industry, and buildings and communities.

CLEAN TECHNOLOGY AND THE ECONOMY

- In 2017, the Government of Canada invested in a Clean Technology Data Strategy to provide the foundation for measuring the economic, environmental and social impacts of clean technology in Canada.
- As part of this strategy, Statistics Canada has developed the Environmental and Clean Technology Products Economic Account (ECTPEA), which provides a comprehensive picture of the state of Canada's clean technology economy for the years from 2007 to 2016.
- The ECTPEA includes processes, products and services that reduce environmental impacts through environmental protection and resource management activities and the use of goods that have been adapted to be significantly less energy- or resource-intensive than the industry standard.



Environmental and clean technology (2016):

\$59.3 billion of GDP
(3.1% of total GDP)

274,000 jobs representing
1.5% of jobs in the Canadian economy

\$11.5 billion in exports

Of this, clean energy alone accounted for

1.3% of Canada's GDP

and employed

56,000 people.



The TSX and TSX-Venture exchanges list **90 companies in the cleantech sector**, with a total market capitalization of **\$40.8 billion**. Of those companies, 77 are headquartered in Canada, with a total market capitalization of **\$37.1 billion** (as of May 31, 2018).

INVESTMENT IN RENEWABLE ENERGY BY TECHNOLOGY IN CANADA FROM 2013 TO 2017



Wind
\$13.7
BILLION



Small hydro
\$1.0
BILLION



Biomass and waste
\$0.6
BILLION

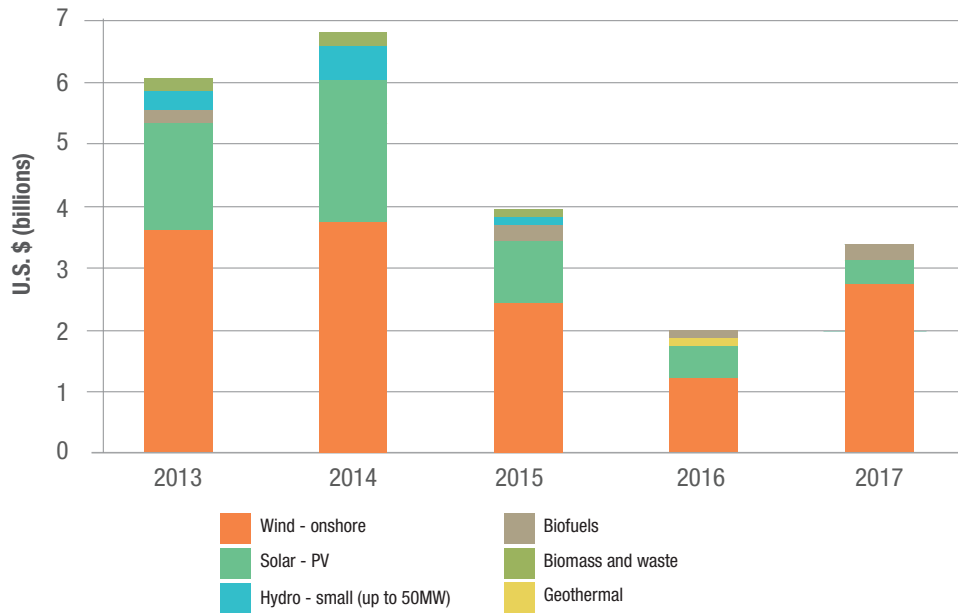


Solar
\$6.0
BILLION



Biofuels
\$0.9
BILLION

RENEWABLE ENERGY INVESTMENTS IN CANADA, 2013–2017*



* not including large hydro

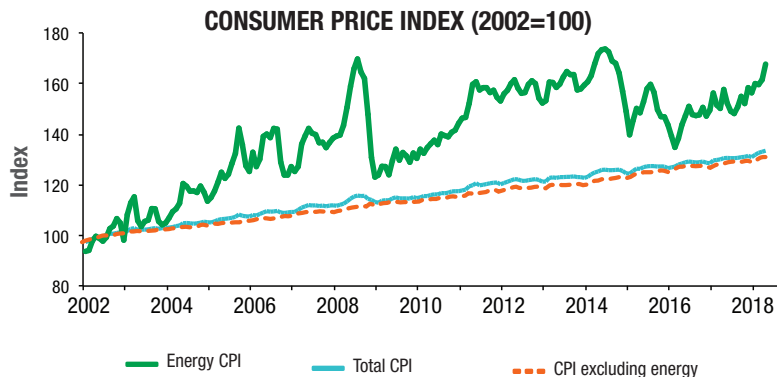
HOUSEHOLD EXPENDITURES ON ENERGY



- Canadian households **spent \$4,086** on average on energy in 2016.
- Residential expenditures, including for heating/cooling spaces, lighting and operating appliances, averaged **\$2,136**.
- Transportation expenditures averaged **\$1,950**.
- Energy accounted for **6.6%** of current household consumption. Lower-income households spend a larger share of their disposable income on energy.

ENERGY RETAIL PRICES

- The “energy” component of the consumer price index (CPI) has been volatile in recent years.
- This volatility reflects mostly the variations of upstream oil and gas prices and their impact on consumer products such as gasoline.



ENERGY AND GHGS



ENERGY AND GHG EMISSIONS



Globally,

78%

of GHG emissions from human activity are from the production and consumption of energy.



This includes activities such as using gasoline for transportation, non-renewable electricity production, oil and gas production, and heating and cooling buildings.



In Canada, **over 81%** of emissions come from energy. Canadians use more energy because of our extreme temperatures, vast landscape and dispersed population.

The challenges of **transitioning to a lower-carbon energy system** are numerous, but they also present opportunities for **Canada to be a global leader by supporting innovative technologies in the energy sector**, including promoting our growing renewables and cleantech sectors.



Since 2000, there has been a decoupling between the growth of Canada's economy and GHG emissions, largely because of technological improvements, regulations, and more efficient practices and equipment.

Between 2000 and 2016,
Canada's GHG emissions
decreased by

↓ **4%**

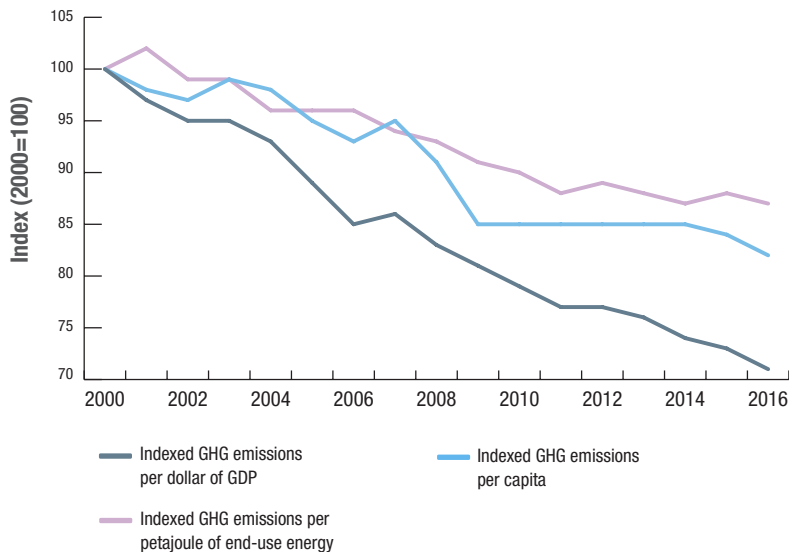
while GDP increased

↑ **36%**

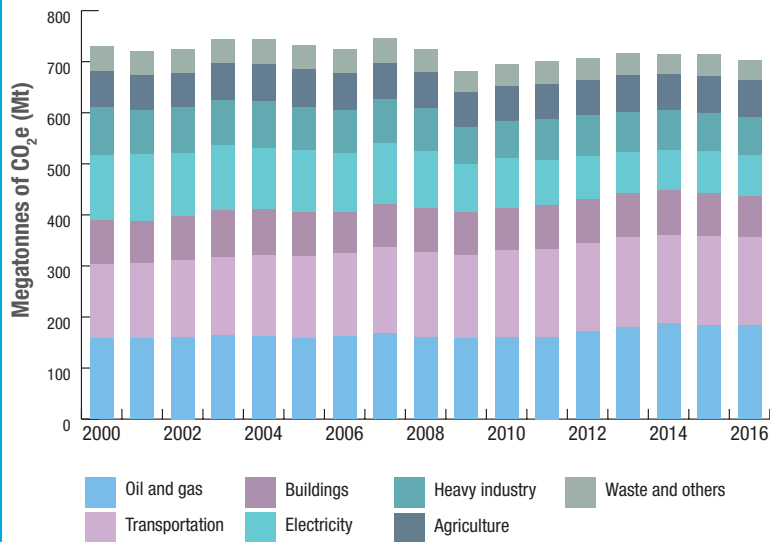
GHG emissions decreased

↓ **23%**
per dollar of GDP and
18%
per capita.

INDEXED TREND IN GHG EMISSIONS PER PERSON, PER UNIT OF GDP AND PER UNIT OF ENERGY CONSUMED, 2000–2016



GHG EMISSIONS BY CANADIAN ECONOMIC SECTOR, 2000–2016



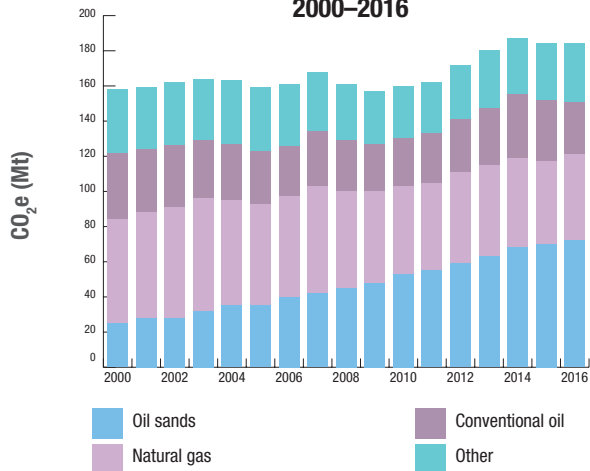
- Between 2000 and 2016, **emissions from electricity production decreased 39%**, largely because of Ontario’s successful coal phase-out action plan, which started in 2001.
- **Emissions from oil and gas production increased 15%** because of a **34%** increase in production.
- **Emissions from buildings have decreased almost 5%** despite an increase in floor space of **31%** over the same period. This is largely due to higher energy efficiency standards.

SPOTLIGHT: OIL AND GAS

GHG emissions from oil and gas production **have gone up 15% between 2000 and 2016**, largely from increased oil sands production, particularly in situ extraction.

During this period, oil sands production emissions **nearly tripled** while conventional oil and natural gas emissions **decreased by 19%**.

OIL AND GAS SECTOR GHG EMISSIONS FOR CANADA, 2000–2016



OIL SANDS EMISSIONS INTENSITY



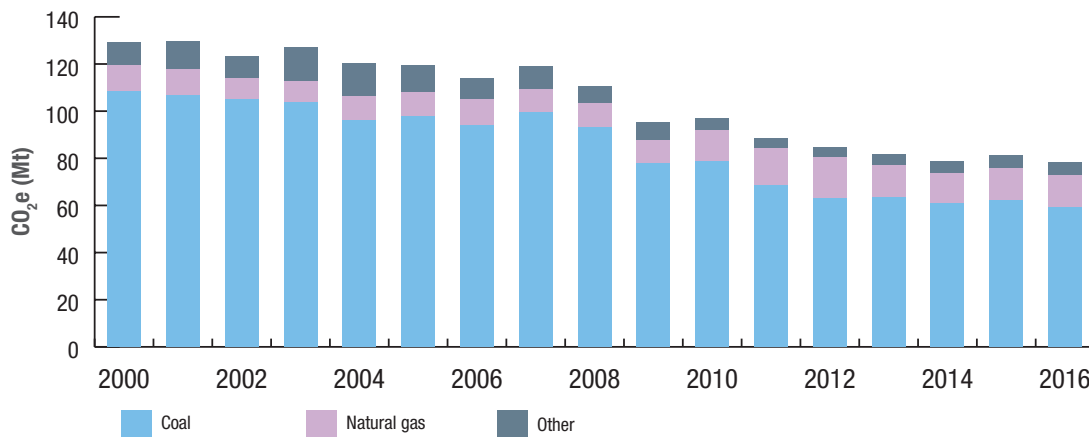
- Due to technological and operational efficiency improvements, oil sands emissions per barrel have **decreased 29%** from 2000 to 2016.

SPOTLIGHT: ELECTRICITY

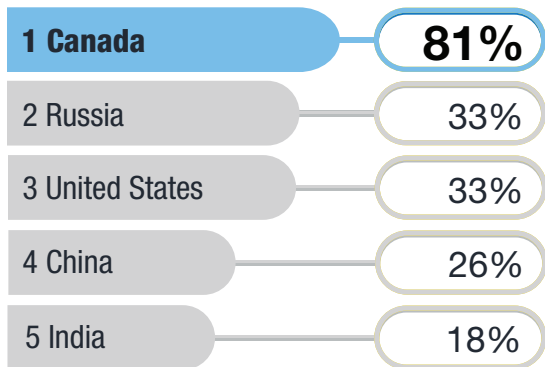
Total electricity emissions **decreased by 39%** from 2000 to 2016 because of increased generation from non-emitting sources.

Coal-fired electricity generation accounted for **9% of generation** and **75% of electricity-related GHG emissions** in 2016.

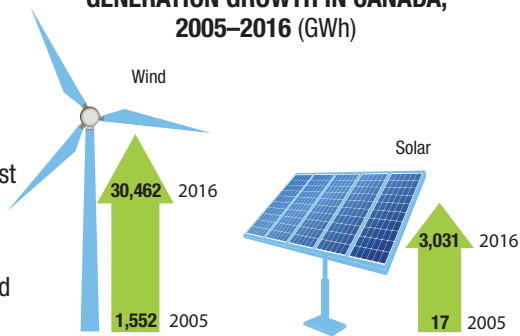
ELECTRICITY SECTOR GHG EMISSIONS FOR CANADA, 2000–2016



PERCENTAGE OF TOTAL ELECTRICITY FROM NON-EMITTING SOURCES FOR THE TOP FOUR ELECTRICITY-GENERATING COUNTRIES AND CANADA



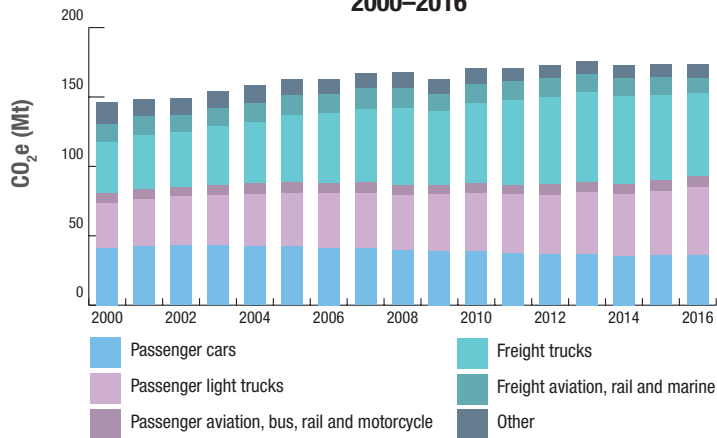
WIND AND SOLAR NET ELECTRICITY GENERATION GROWTH IN CANADA, 2005–2016 (GWh)



- **Renewable electricity generation has increased 17%** between 2010 and 2016, with solar and wind having the largest growth.
- In 2016, **81% of electricity in Canada** came from non-GHG emitting sources. **Hydro** made up **59%**, **nuclear was 15%**, and other renewables were the remaining **7%**.

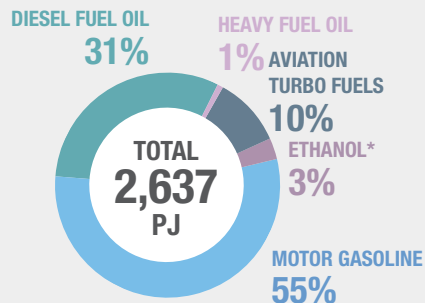
SPOTLIGHT: TRANSPORTATION

TRANSPORTATION SECTOR GHG EMISSIONS FOR CANADA, 2000–2016



- **Transportation GHG emissions** have **increased 19%** from 2000 to 2016. Emissions from passenger light trucks and freight trucks have continued rise because of an increased number of vehicles (especially light trucks and SUVs). Freight emissions have increased because of many factors including increasing trade and globalization and on-line shopping.

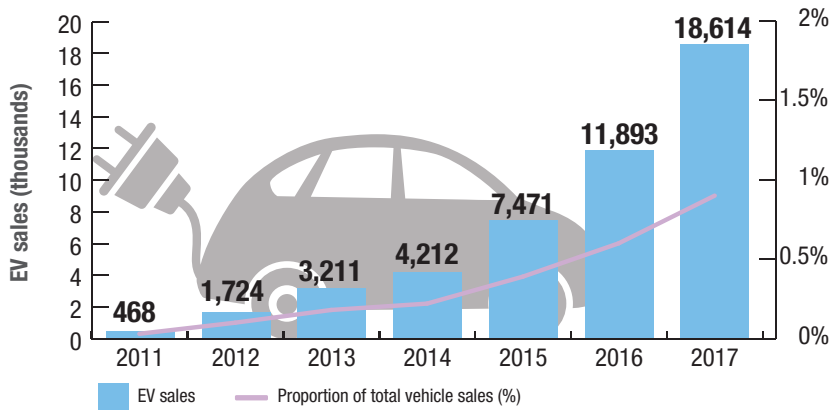
FUEL MIX OF THE TRANSPORTATION SECTOR, 2015



- Total transportation energy use **increased 16%** from 2000 to 2015.
- Energy efficiency improvements in the transportation sector saved Canadians **643 PJ** of energy and almost **\$18 billion** in energy costs in 2015.
- Passenger transportation contributes **52%** to the total emissions, freight emissions are **44%**, and off-road emissions are **4%**.

* The ethanol proportion is estimated based on production data.

PLUG-IN ELECTRIC VEHICLE SALES PORTION OF TOTAL VEHICLE SALES



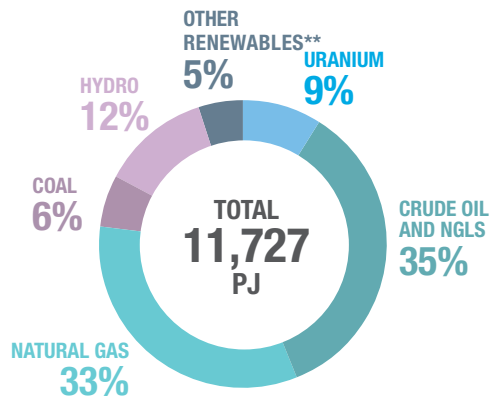
- In 2015, electricity powered less than **0.5%** of all transportation.
- In the first quarter of 2018, electric vehicle (EV) sales made up **1.5% of total vehicle sales**.
- Almost **19,000 plug-in EVs** were sold in 2017, up **56%** from 2016. Sales are highest in the provinces of Quebec, Ontario and British Columbia.
- To ensure continued uptake, the Government of Canada is partnering with the private sector and is **investing \$182.5 million** to support the demonstration and deployment of new charging stations for EVs as well as refueling stations for alternative fuels such as hydrogen and natural gas and is committed to developing a national strategy for zero emission vehicles in 2018.

CANADA'S ENERGY PRODUCTION AND USE

A look at Canada's total primary energy supply (TPES) helps the observer to better understand the impact of energy sources on GHG emissions. The TPES¹ is calculated as:

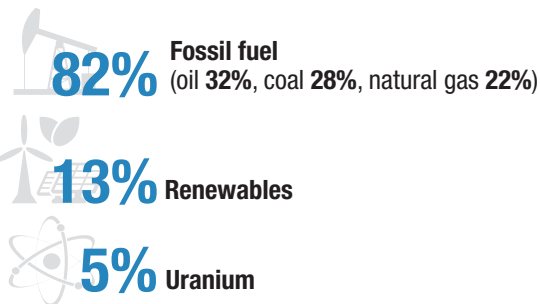
$$\text{TPES} = \text{PRODUCTION} + \text{IMPORTS} - \text{EXPORTS} + \text{STOCK CHANGES}$$

CANADA TOTAL PRIMARY ENERGY SUPPLY,* BY SOURCE, 2016



- Fossil fuels made up **74%** of Canada's TPES in 2016.
- Renewable energy sources made up **17.4%** of Canada's TPES in 2016.

Comparatively, the global TPES is made up of



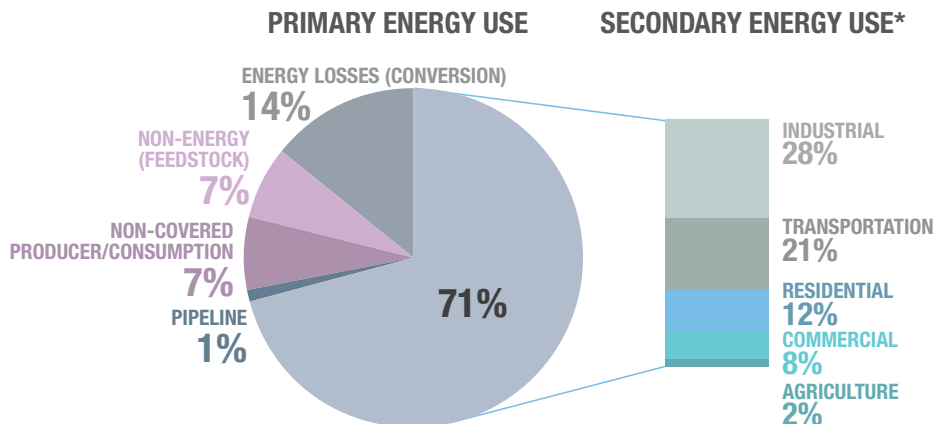
* not including electricity trade

**"Other renewables" includes wind, solar, wood/wood waste, biofuels and geothermal.

¹ For the purposes of TPES, electricity production is calculated by using the energy content of the electricity (i.e. at a rate of 1 TWh = 0.086 Mtoe), with the exception of nuclear electricity, which is calculated assuming a 33% conversion efficiency factor increase (i.e. 1 TWh = 0.086 ÷ 0.33 Mtoe).

PRIMARY AND SECONDARY ENERGY USE BY SECTOR (2015)

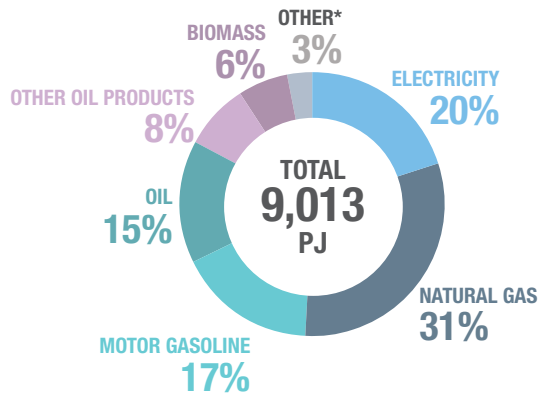
- Primary energy use measures the total energy requirements of all energy users.
- Secondary energy use accounts for the energy used by final consumers in the economy.
- Primary energy use includes secondary energy use. Additionally, primary energy use includes the energy required to transform one form of energy into another (e.g. coal to electricity); the energy used to bring energy supplies to the consumer (e.g. pipeline); and the energy used to feed industrial production processes (e.g. the natural gas used as feedstock by the chemical industries).
- Not every fuel is consumed as energy. For example, hydrocarbon gas liquids in Canada are also used as a non-energy feedstock in the petrochemical industry.
- Canada's primary energy consumed was estimated at **12,844 PJ**.



*Secondary energy refers to the energy used directly by the final end users.

- Secondary energy use includes the energy used to run vehicles; the energy used to heat and cool buildings; and the energy required to run machinery.
- Canada's secondary energy use in 2015 was **9,013 PJ**.
- Total secondary energy use **increased 11%** from 2000 to 2015. Natural gas usage grew the most of all fuel types, increasing by **almost 29%** during the same period.

CANADA'S SECONDARY ENERGY USE BY FUEL TYPE, 2015

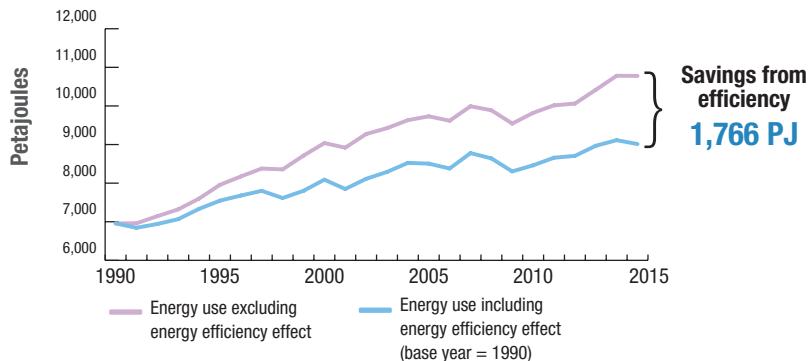


* "Other" includes coal, coke, coke oven gas, NGLs and steam and waste.

HISTORICAL ENERGY EFFICIENCY

- **Energy efficiency** is a measure of how effectively energy is used for a given purpose and is an important path toward decarbonization.
- **Energy intensity** is the ratio of energy use per unit of activity (such as floor space and GDP).
- **Efficiency improvements** slow the rate of growth in energy use.
- **Energy efficiency** in Canada **improved by 26.5%** between 1990 and 2015.
- **Energy use grew by 30%** between 1990 and 2015. Without energy efficiency improvements, energy use would have **grown by 55%**.
- **Energy efficiency savings** of **1,766 PJ** in 2015 were equivalent to end-user savings of **\$38.2 billion**.

SECONDARY ENERGY USE WITH AND WITHOUT ENERGY EFFICIENCY EFFECT, 1990–2015

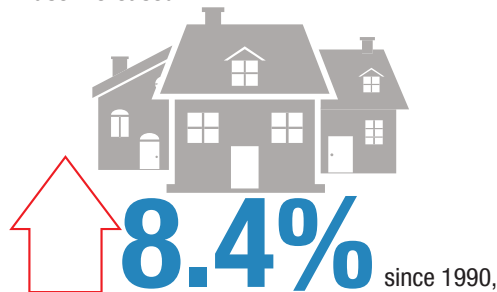


ENERGY IN OUR DAILY LIVES

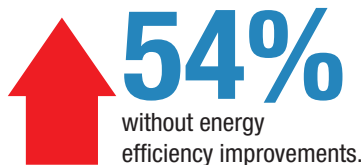
Canadian households use energy every day – to power lights and appliances, heat or cool spaces, run personal vehicles, recharge electronics and more.

- **81%** of residential energy consumption is used for space and water heating.
- Residential energy efficiency improved by **46%** between 1990 and 2015, **saving 656 PJ** of energy and **\$13.3 billion in energy costs**.

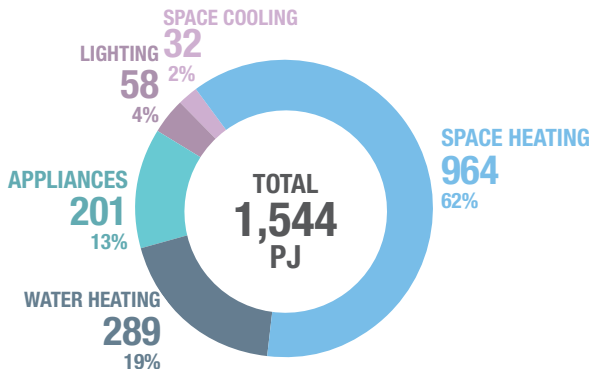
**Residential energy
use increased**



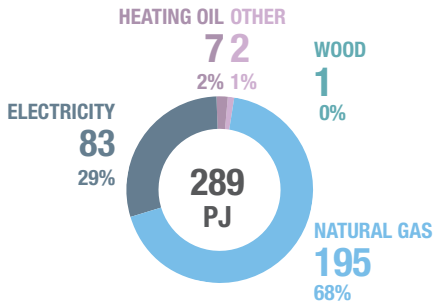
but would have increased by



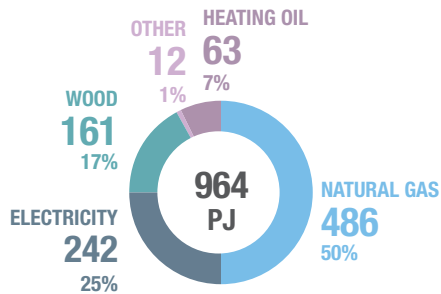
RESIDENTIAL APPLIANCES ENERGY USE (PJ), 2015



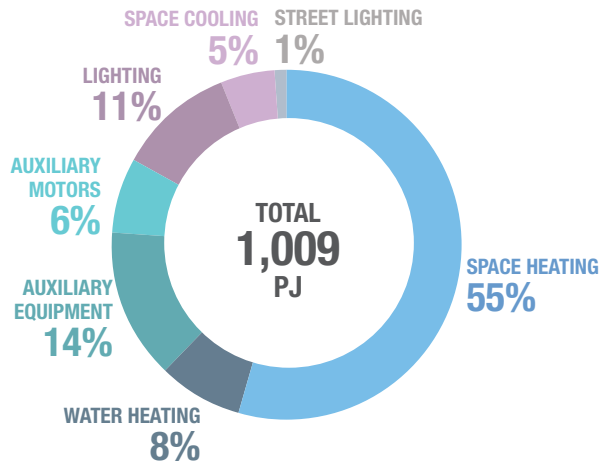
WATER-HEATING ENERGY USE (PJ), 2015



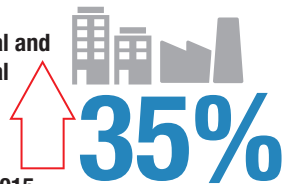
SPACE-HEATING ENERGY USE (PJ), 2015



COMMERCIAL AND INSTITUTIONAL ENERGY USE BY END USE, 2015



Commercial and institutional energy use increased between 1990 and 2015



but would have increased

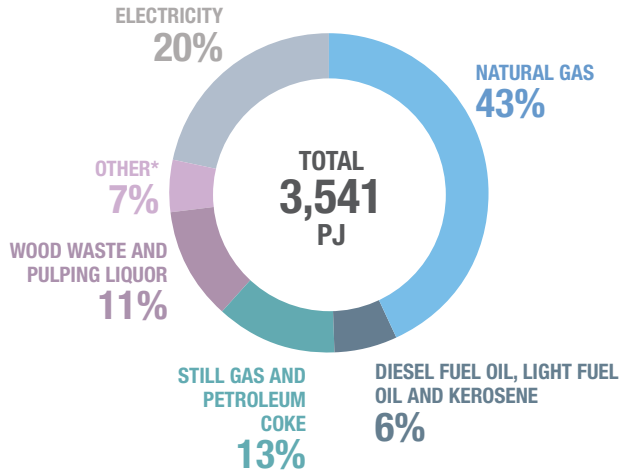


Energy intensity (GJ/m²) decreased



Since 1990, energy efficiency in the commercial and institutional sector has **improved 23%**, saving Canadians 169 PJ of energy and **\$3.8 billion** in energy costs in 2015.

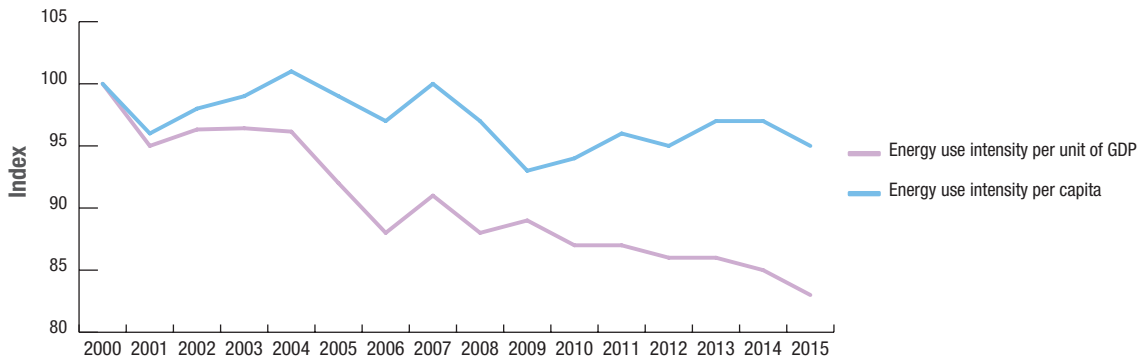
INDUSTRIAL SECTOR ENERGY USE BY FUEL TYPE, 2015



- The **industrial sector** includes all manufacturing, mining (including oil and gas extraction), forestry and construction activities.
- From 1990 to 2015, **industrial energy use increased 31%**. It would have **increased 42%** without energy efficiency improvements.
- As a result of these improvements, the industrial sector's **energy efficiency improved 11%**, **saving 298 PJ** and **\$3.2 billion** in energy costs in 2015.

* "Other" includes HFO, coke and coke oven gas, coal, LPGs, NGLs, steam and waste.

INDEXED TOTAL SECONDARY ENERGY USE INTENSITY PER CAPITA AND PER UNIT OF GDP, 2000–2015 (2000=100)



Per capita energy consumption was

5%



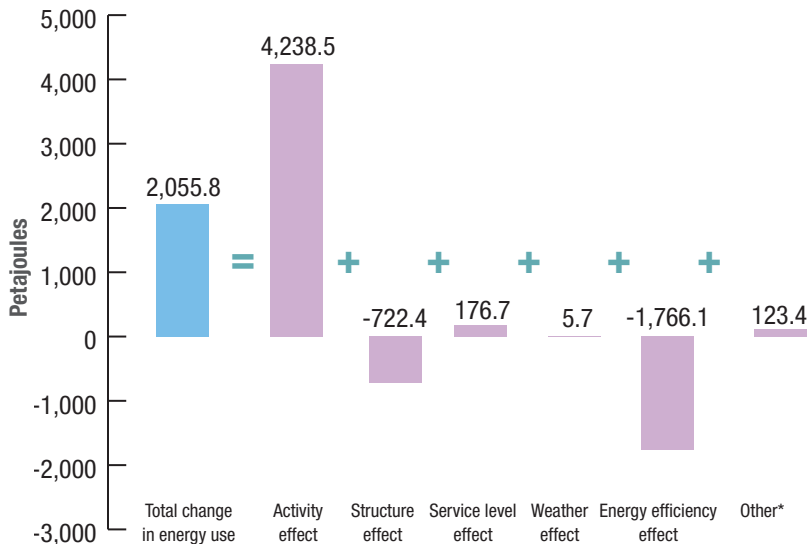
lower in 2015 than in 2000.

Canada used

17%

less energy per dollar of GDP in 2015 than in 2000.

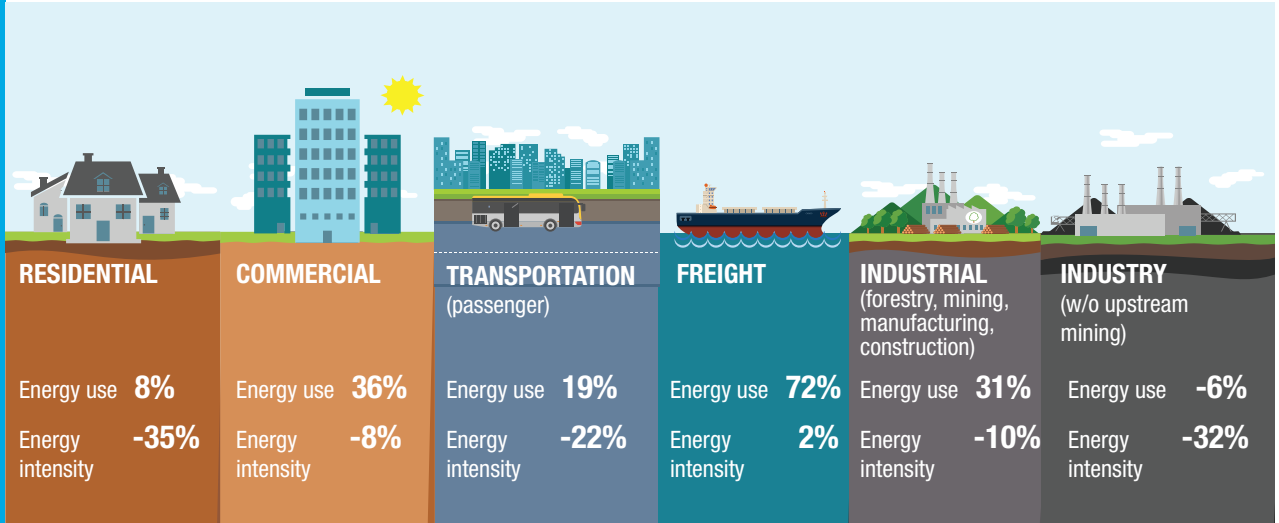
SUMMARY OF FACTORS INFLUENCING THE CHANGE IN ENERGY USE, 1990–2015



* "Other" refers to street lighting, non-commercial airline aviation, off-road transportation and agriculture, which are included in the "Total change in energy use" column but are excluded from the factorization analysis.

- **Activity:** major drivers of energy use in a sector (e.g. floor space area in the commercial/institutional sector)
- **Structure:** refers to change in the makeup of each sector
- **Service level:** increased penetration of auxiliary equipment in commercial/institutional buildings
- **Energy efficiency:** how effectively energy is being used for a given purpose. For example, providing a similar (or better) level of service with less energy consumption on a per unit basis is considered an improvement in energy efficiency.

TRENDS IN ENERGY USE AND INTENSITY BY SECTOR, 1990–2015





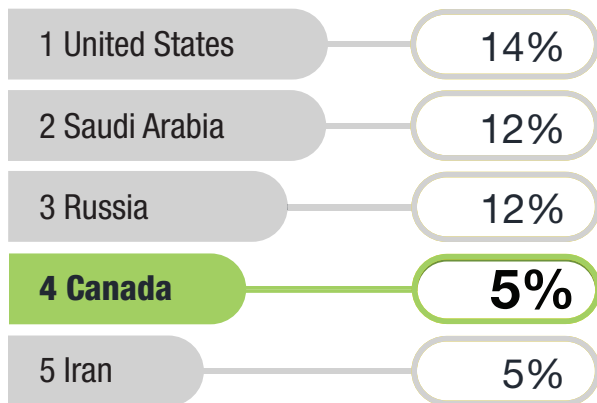
CRUDE OIL



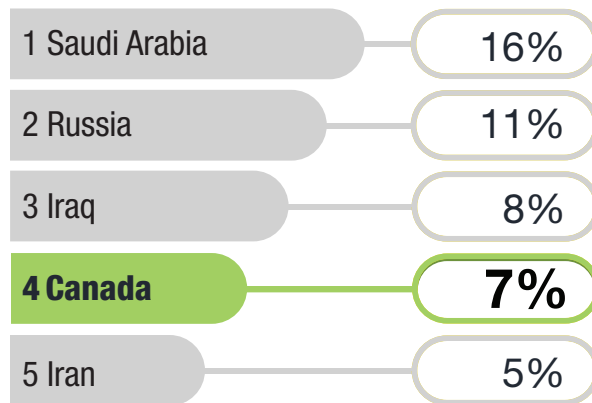
INTERNATIONAL CONTEXT

CRUDE OIL

World production* – 95.3 MMb/d (2017)



World exports* – 46.8 MMb/d (2016)

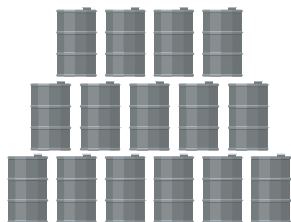


* includes crude oil, NGLs, additives and other hydrocarbons (including the receipts of additives).

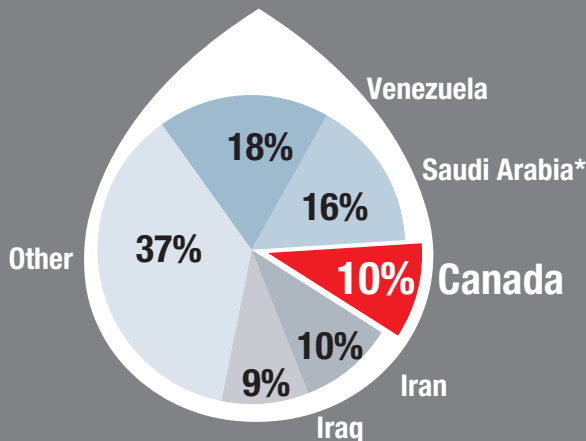
World proved reserves

1,662 billion barrels

(at the end of 2017)



of Canada's proven oil reserves are located in the oil sands.

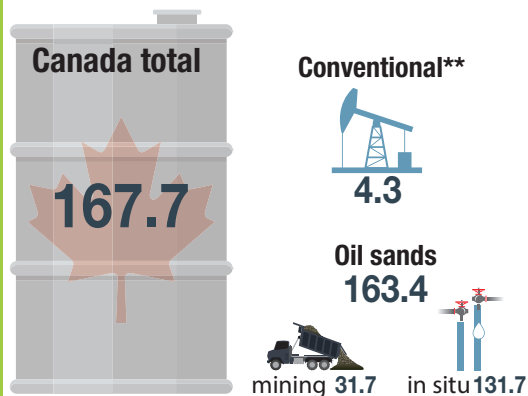


*Saudi Arabia and Kuwait reserves include the Saudi-Kuwaiti "neutral zone," with total proved reserves of 5 billion barrels.

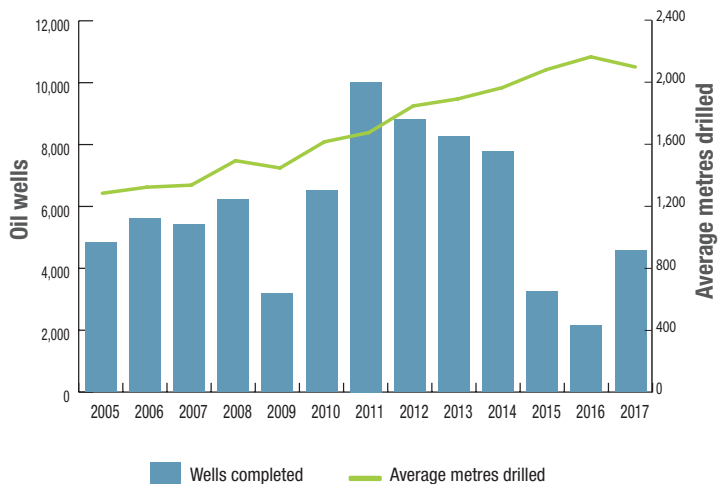
CANADIAN RESOURCES

REMAINING ESTABLISHED RESERVES*

(billion barrels, as of December 2017)



OIL WELLS COMPLETED AND AVERAGE METRES DRILLED IN WESTERN CANADA



* Reserves known to exist and are recoverable under current technological and economic conditions.

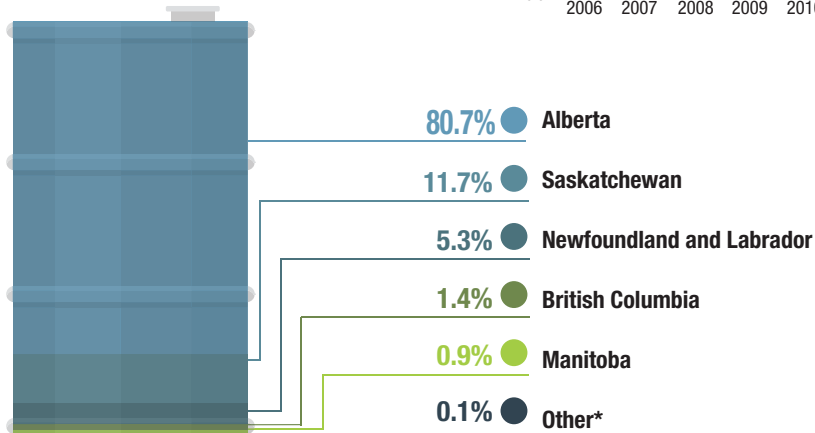
** Reserves also include proved reserves of pentanes plus (a crude-oil equivalent that is associated with oil production).

CANADIAN PRODUCTION

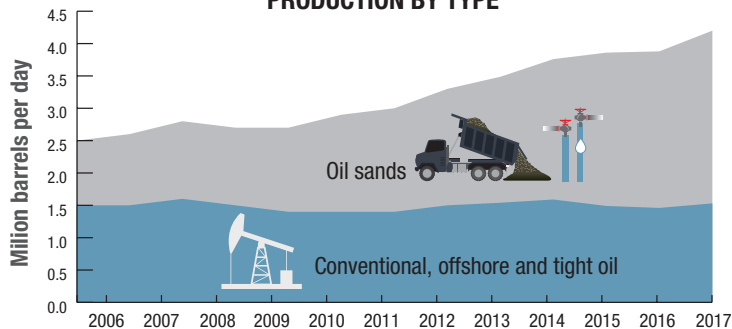
Oil sands production has exceeded conventional production since 2010.

In 2017, oil sands production was **2.7 MMb/d** compared with **1.5 MMb/d** of other oil production.

PRODUCTION BY PROVINCE, 2017



PRODUCTION BY TYPE



*Other: Nova Scotia, Ontario and the Northwest Territories include crude oil, condensates and pentanes plus.

CANADIAN SUPPLY AND DEMAND* (2017)

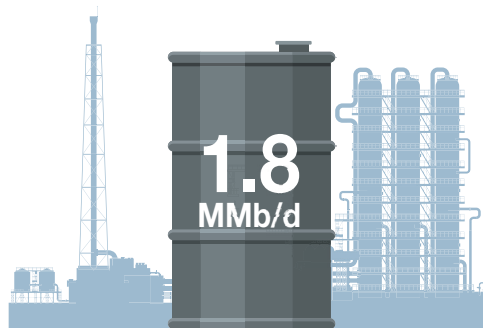
Canadian production



Exports

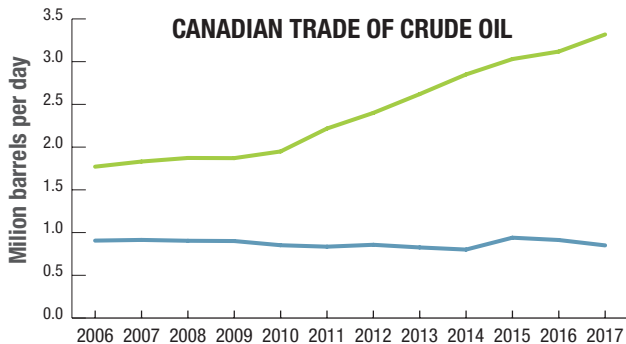


Imports



CRUDE OIL SHIPPED TO DOMESTIC REFINERIES

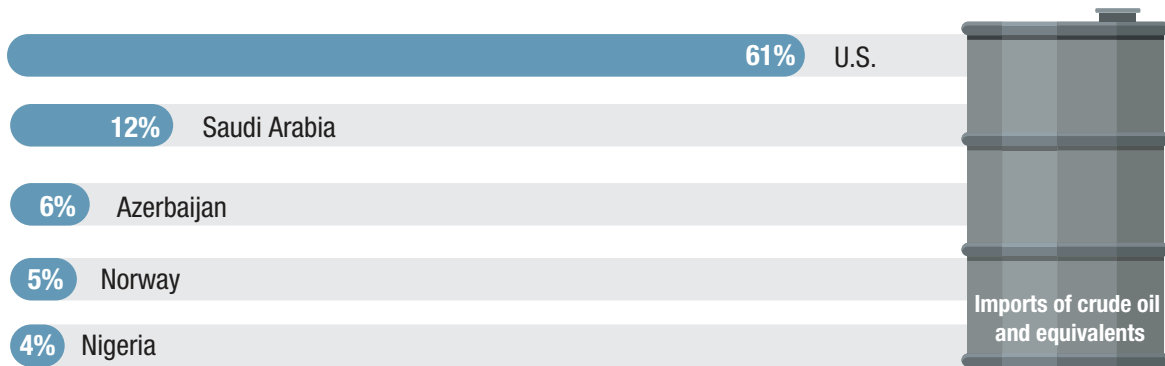
TRADE



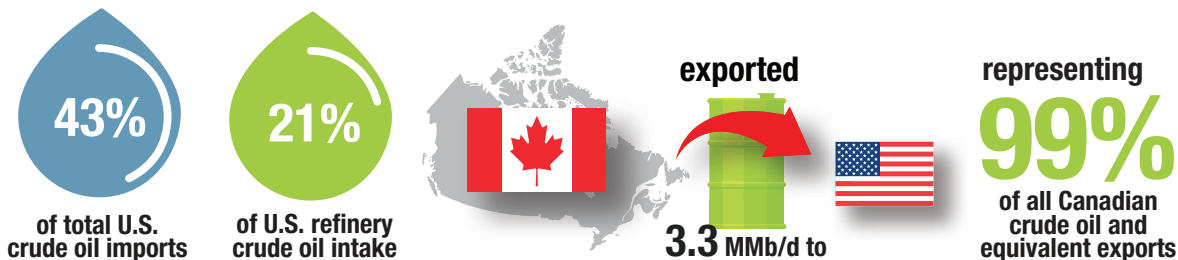
- Exports
- Imports

* includes condensates and pentanes plus.

Imports of crude oil and equivalents into Canada come from a wide range of countries, including



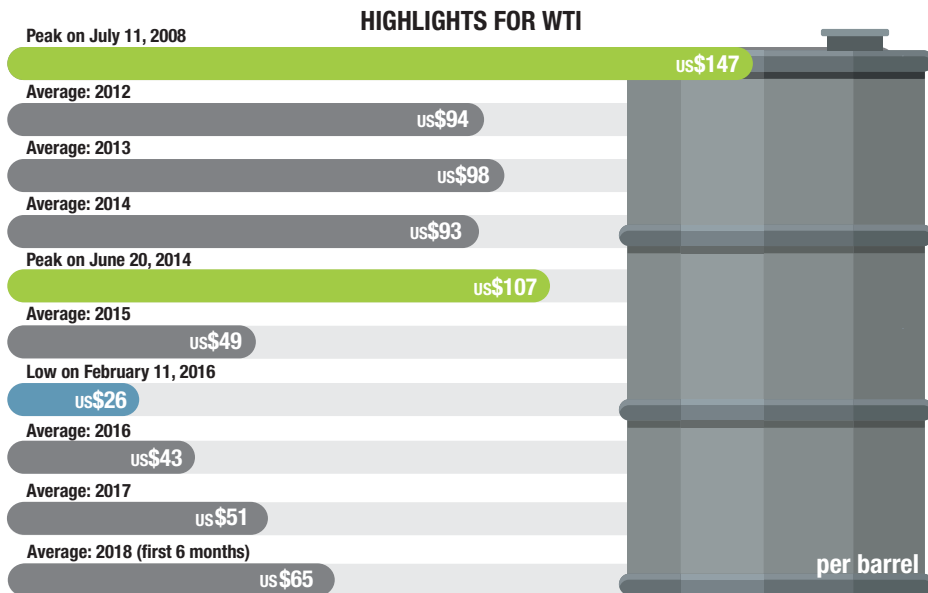
In 2017, Canada was the **largest foreign supplier of crude oil** to the U.S., accounting for



PRICES

WEST TEXAS INTERMEDIATE

- Reference price for light crude oil delivered at Cushing, Oklahoma (a major pipeline hub)
- Used as the benchmark price for North American crudes
- Underlies oil futures contracts on the NYMEX



OIL SANDS

An estimated **\$301 billion** of capital investment to date, including **\$12.8 billion** in 2017



OF CANADA'S PROVED RESERVES



**OF CANADA'S OIL PRODUCTION IN
2017 OR 2.7 MMb/d**

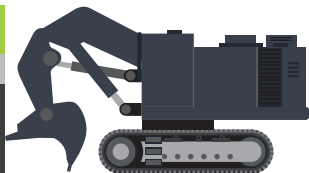
BITUMEN UPGRADING

- Crude bitumen from oil sands may be transported to upgraders for processing to make it lighter – “synthetic crude oil.”
- In 2017, **43%** of the raw bitumen produced was sent for upgrading in Alberta.
- Major companies with upgrading capacity include Syncrude, Suncor, Shell, Canadian Natural Resources, Husky and Nexen-CNOOC.
- The total upgrading capacity in Canada is **1.29 MMb/d** (more information on upgrading is in the “*Petroleum Products*” chapter.)
- Bitumen may also be blended with diluent (e.g. condensates) and sold directly to refineries capable of processing heavier oils.

MINING METHOD

Process: Companies use trucks and shovels to scoop oil sands from the ground. The oil sands are then transported to extraction plants where bitumen is separated from the sand by using steam. Tailings are then pumped into settling basins.

In 2017, **seven projects in Alberta** produced **1,252 Mb/d**: Syncrude Mining Project (**301 Mb/d**), Suncor Base Mine (**300 Mb/d**), CNRL Horizon Mine (**206 Mb/d**), Athabasca Oil Sands Project – Muskeg River (**155 Mb/d**), Jackpine Mine (**100 Mb/d**), Imperial's Kearl Mine (**184 Mb/d**) and Fort Hills (**6 Mb/d**).



↑
formation of
75 m or less
↓

45%

OF CURRENT
PRODUCTION

19%

OF OIL SANDS
RESOURCES

IN SITU METHOD

Process: Companies drill vertical and/or horizontal wells to inject steam to facilitate the flow of oil.

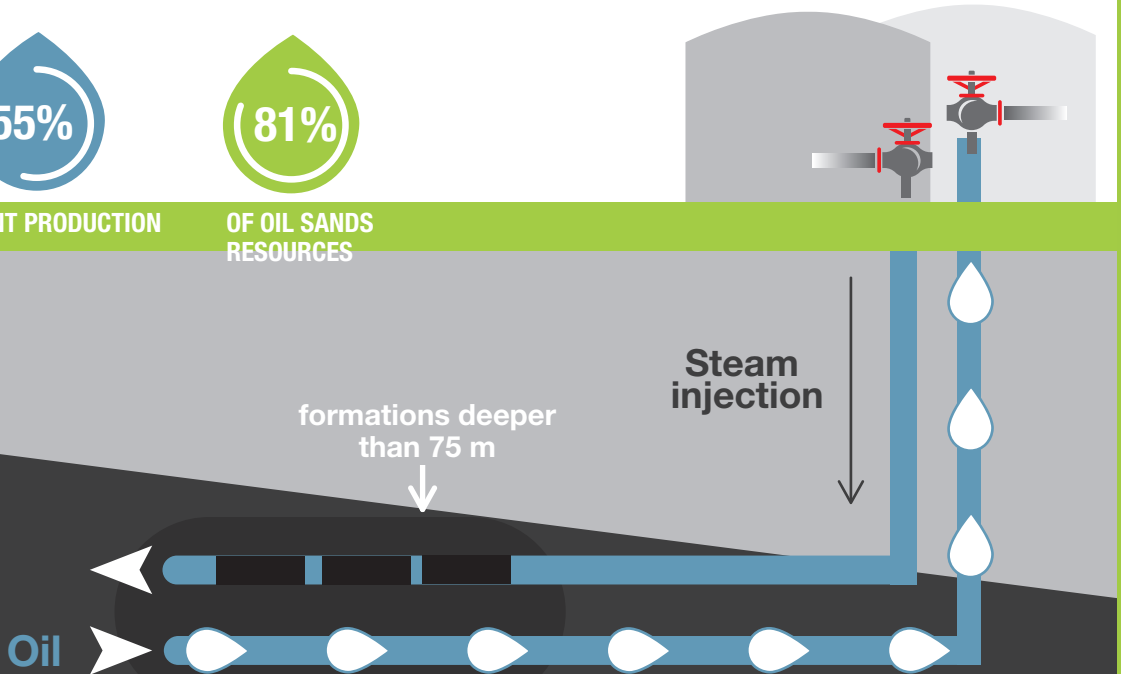
More than 20 projects in Alberta – The largest projects in 2017 were Christina Lake (Cenovus) at 219 Mb/d, Firebag (Suncor) at 176 Mb/d, Foster Creek (Cenovus) at 165 Mb/d and Cold Lake (Imperial Oil) at 158 Mb/d.



OF CURRENT PRODUCTION



OF OIL SANDS
RESOURCES

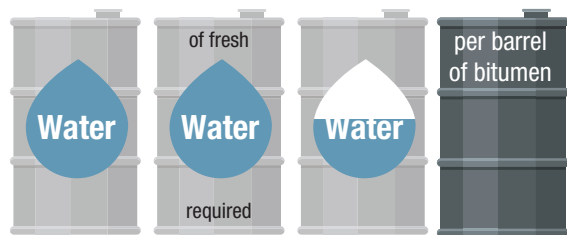


OIL SANDS: ENVIRONMENTAL CONSIDERATIONS

WATER

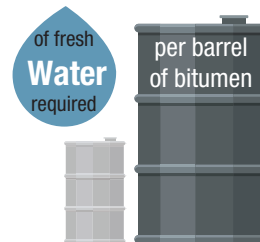
Mining method:

2.5 barrels

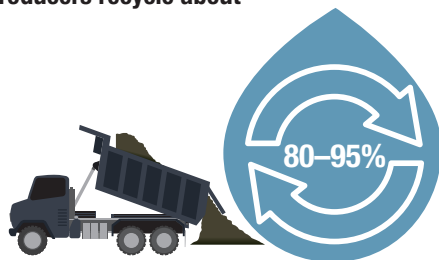


In situ method: an average of

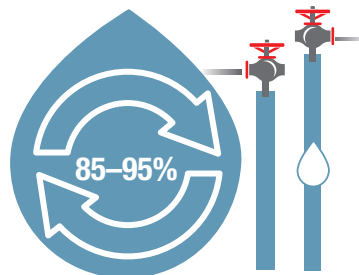
0.21 barrels



Oil sands producers recycle about



OF THE WATER USED FOR
ESTABLISHED MINES



OF THE WATER USED FOR
IN SITU PRODUCTION

GREENHOUSE GASES

10% of Canada's total **GHG emissions** and **0.1%** of **global emissions**

From 2000 to 2016, the **emission intensity** of oil sands operations **dropped** by about



29%



as a result of **technological and efficiency improvements**, fewer venting emissions and reductions in the percentage of crude bitumen being upgraded to synthetic crude oil.



LAND

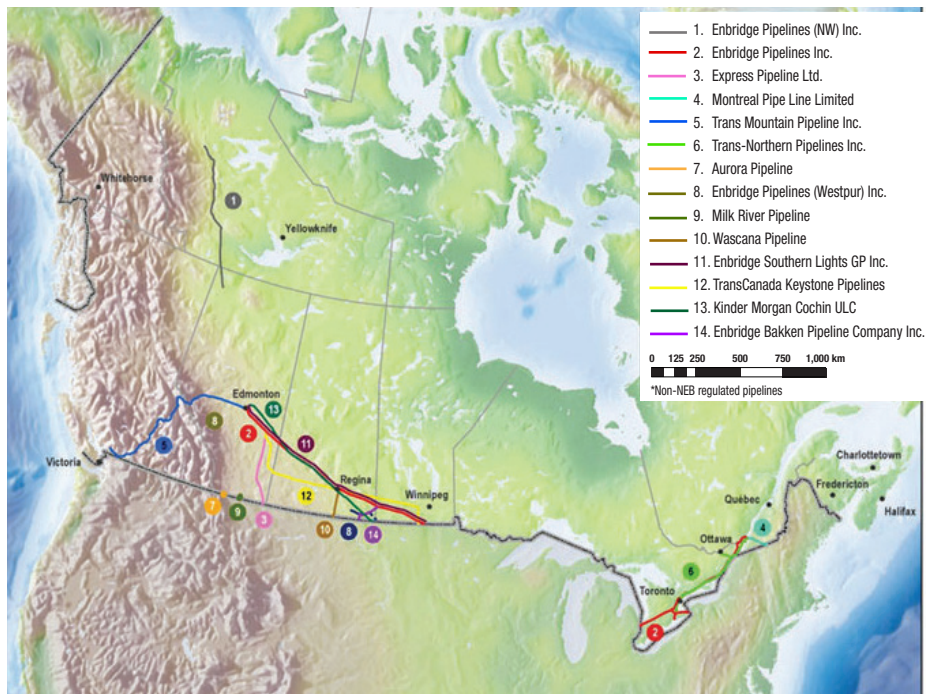
- area of oil sand resources **142,200 km²**
- total mineable area **4,800 km²**
- total area being mined **901 km²**
tailings ponds **220 km²**

For comparison:

- Canada's area **10,000,000 km²**
- Canada's boreal forest **2,700,000 km²**

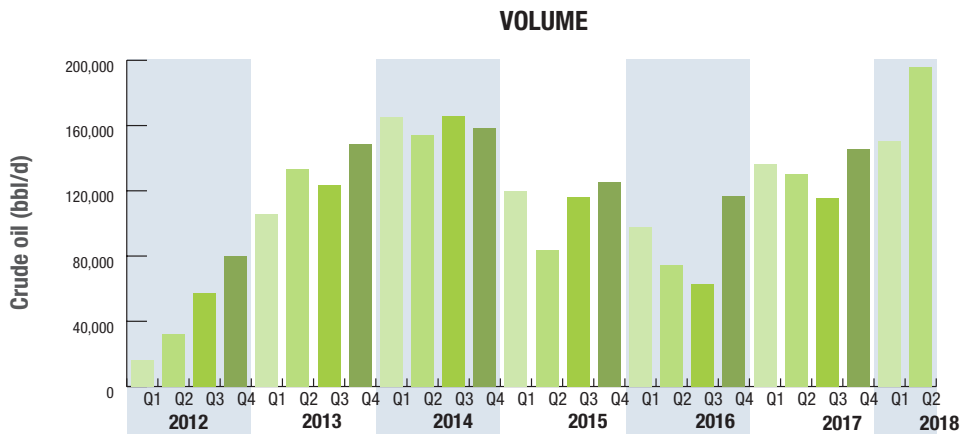
TRANSPORTATION

BY PIPELINE



BY RAIL

Although crude oil is transported primarily by pipeline, some is transported by rail, especially when sufficient pipeline capacity is not available. In 2017, the volume of crude exported by rail increased **18%** to an average of **131 Mb/d**, up from **87.8 Mb/d** in 2016. Crude exports by rail reached a peak of **199 Mb/d** in May 2018*.



* This was the latest month of data available at time of publishing.



PETROLEUM PRODUCTS

PETROLEUM REFINERIES

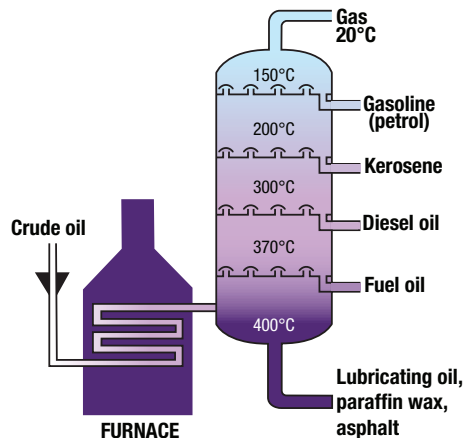
Petroleum refineries transform crude oil into a wide range of refined petroleum products (e.g. gasoline, diesel). Other facilities such as asphalt plants, lubricant plants, upgraders and some petrochemical plants also process crude oil to produce a limited range of products.

REFINERY ACTIVITIES

- **crude oil distillation:** separating products from crude oil by heating
- **additional processing:** e.g. catalytic cracking, reforming, coking
- **product blending:** end-use RPPs are usually blended with additives or renewable fuels

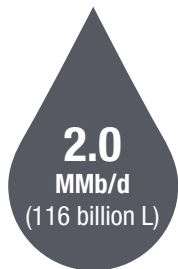
REFINERY OUTPUTS

- transportation fuels: gasoline, diesel, aviation fuels, heavy fuel oil
- heating oil
- liquid petroleum gases: propane and butane from refineries
- petrochemical feedstock
- other products: e.g. kerosene, lubricating oils, greases, waxes, asphalt

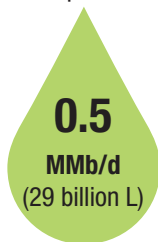


SUPPLY AND DEMAND* (2017)

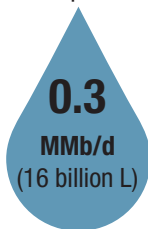
Canadian production



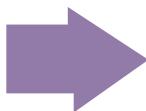
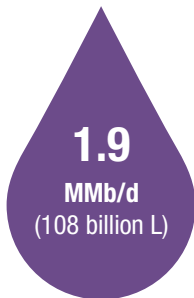
Exports



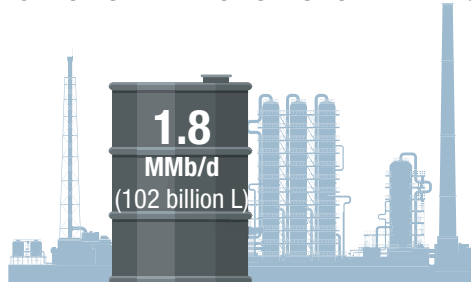
Imports



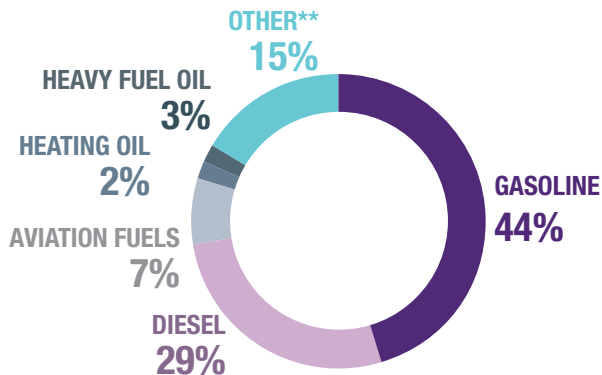
Domestic sales



CRUDE OIL SHIPPED TO DOMESTIC REFINERIES



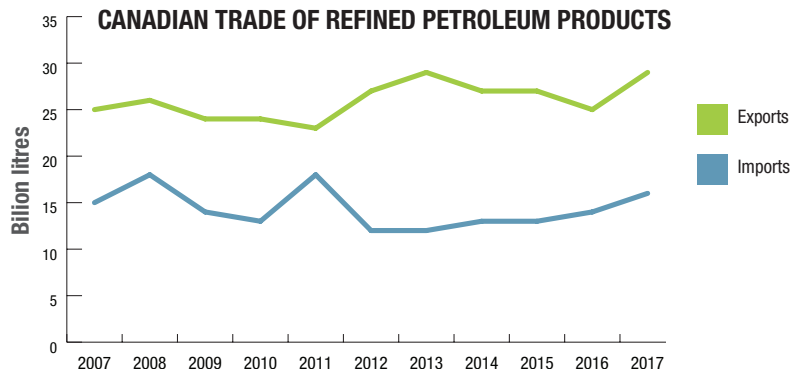
SALES BY PRODUCT*



* Certain product shares are based on Natural Resources Canada estimates.

** "Other" includes LPGs, petrochemical feedstock, lubricating oils, petroleum coke, asphalt, etc.

TRADE (2017)



25%

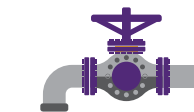
of Canadian production of refined petroleum products is exported

88%

of Canadian refined petroleum product exports are to the United States.

22%

of United States imports come from Canada.



15%

of Canadian consumption of refined petroleum products is imported:

74%

United States

10%

Netherlands

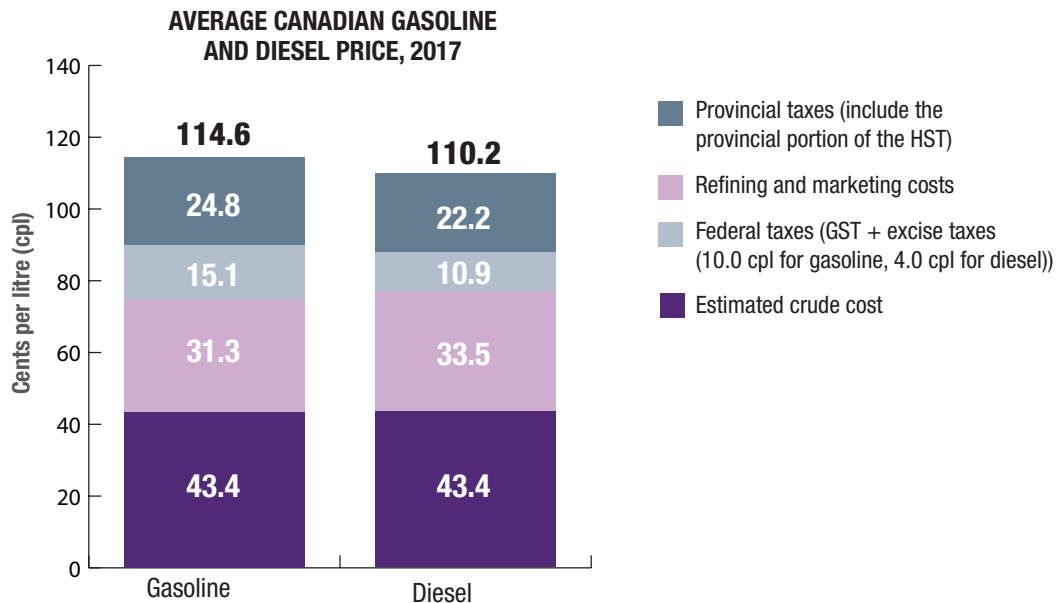
4%

United Kingdom

4%

Belgium

RETAIL PRICES



REFINERY CAPACITY

CANADIAN PETROLEUM REFINERIES BY COUNT AND CAPACITY*, 2017

Province	Petroleum refinery		Asphalt plants		Petrochemical plants (using crude oil as feedstock)		Upgraders**	
	Count	Capacity	Count	Capacity	Count	Capacity	Count	Capacity
Alberta	3	429	-	-	-	-	4	1,215
British Columbia	2	69	-	-	-	-	-	-
New Brunswick	1	318	-	-	-	-	-	-
Newfoundland and Labrador	1	130	-	-	-	-	-	-
Ontario	4	392	-	-	1	17	-	-
Quebec	2	402	-	-	-	-	-	-
Saskatchewan	1	130	2	48	-	-	1	75
Total	14	1,870	2	48	1	17	5	1,290

*Capacities are in Mb/d.

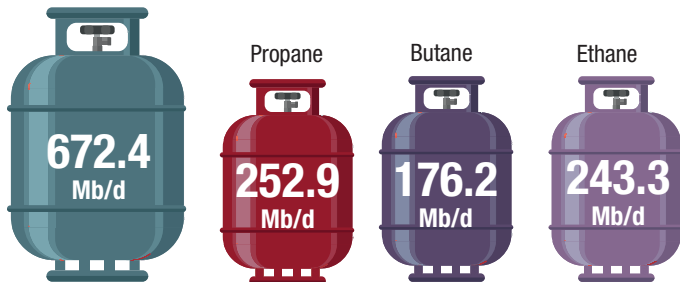
**Capacities reported are for inputs of heavy crude oil or bitumen.

HYDROCARBON GAS LIQUIDS

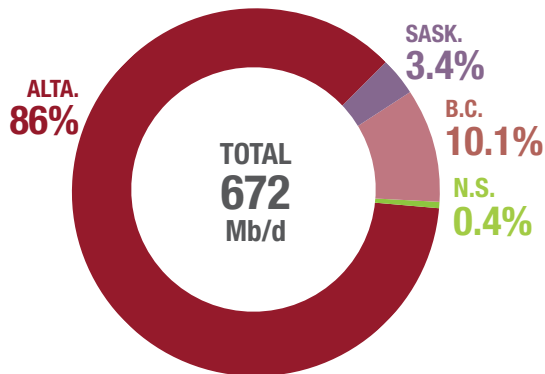
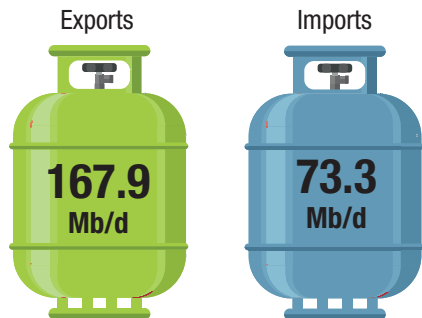


SUPPLY AND DEMAND* (2017)

Canadian production



GAS PROCESSING PLANT PRODUCTION OF NGLS BY PROVINCE



* excludes condensates and pentanes plus, which are included as part of crude oil, and includes refinery-produced LPGs

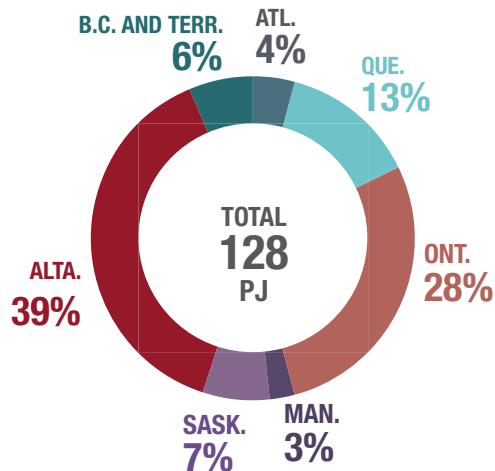
NATURAL GAS LIQUIDS ENERGY USE

TOTAL NATURAL GAS LIQUIDS ENERGY USE
WAS 127.7 PJ IN 2015.

Sector	Energy use* (PJ)	% of the total
Residential	14.0	11.0%
Commercial	34.1	26.7%
Industrial	60.0	47.0%
Transportation	10.6	8.3%
Agriculture	8.9	7.0%
Total	127.7	100%

*secondary energy use

NATURAL GAS LIQUIDS ENERGY USE
BY PROVINCE, 2015



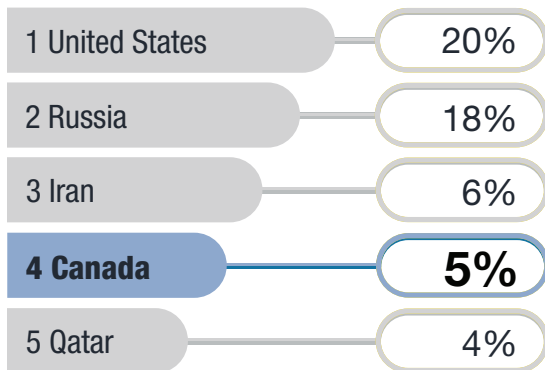
NATURAL GAS



NATURAL GAS

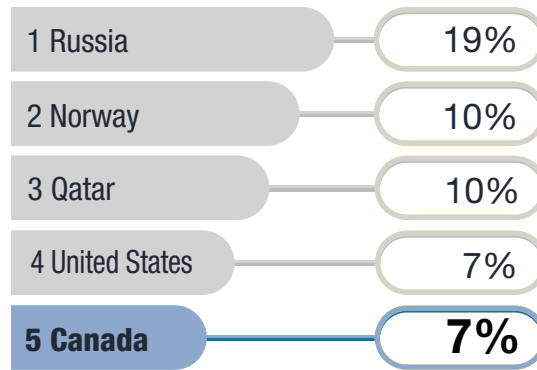
World production – 365 Bcf/d (10.3 Bcm/d)

(2017, PRELIMINARY)

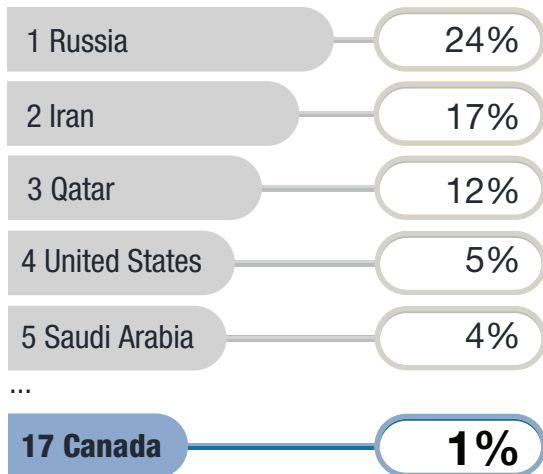


World exports – 117 Bcf/d (3.3 Bcm/d)

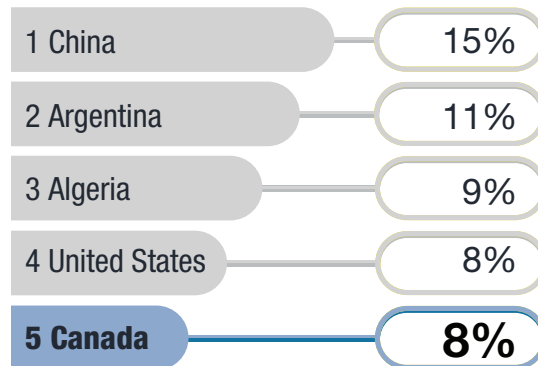
(2017, PRELIMINARY)



World proved reserves – 6,955 Tcf (197 Tcm) (BEGINNING OF 2018)

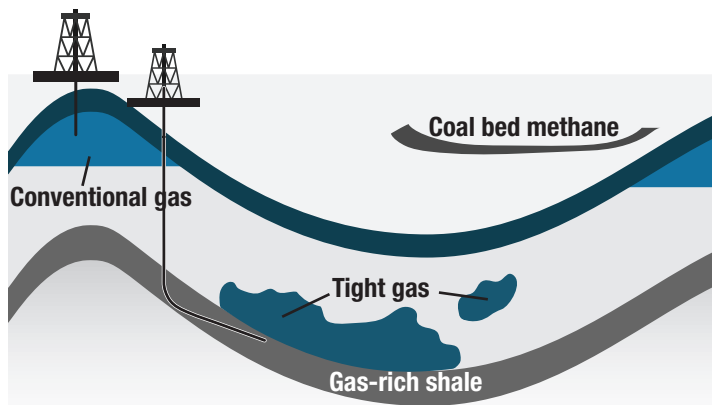
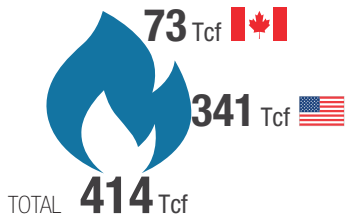


World technically recoverable shale resources – 7,577 Tcf/d (2015)



CANADA-U.S. RESOURCES

PROVED RESERVES* (AT THE END OF 2016)



MARKETABLE/TECHNICALLY RECOVERABLE RESOURCES**

Canada total,
year-end 2016 **860–1,768 Tcf**

conventional
228–234 Tcf

unconventional
632–1,534 Tcf
(coal-bed methane, shale and tight gas)

World total **28,146 Tcf**

portion that is
conventional **15,256 Tcf**

portion that is
unconventional **12,890 Tcf**

U.S. total,
year-end 2015 **2,462 Tcf**

portion that is
shale and tight gas **1,396 Tcf**

portion that is
other **1,067 Tcf**

* Proved reserves are known to exist and are recoverable under current technological and economic conditions.

** Canadian marketable resources: natural gas that is in a marketable condition, after the removal of impurities and after accounting for any volumes used to fuel surface facilities. Marketable resources are recoverable using existing technologies, based on geological information, but much of the drilling necessary to produce the natural gas has not yet been performed. U.S. technically recoverable resources: gas estimated to be recoverable as drilling and infrastructure expands (similar to Canadian marketable resources)

CANADA-U.S. MARKET (2017)

Canada's natural gas market is heavily integrated with that of the U.S. largely because of the location of supply basins, demand centres, and the availability of transportation infrastructure, as well as existing Canada-U.S. trade agreements. These factors allow for consumers and distributors on either side of the border to freely access natural gas from the lowest cost supplier.

Canadian average marketable production

16.1 Bcf/d (0.5 Bcm/d)



20% conventional

80% unconventional*

U.S. average marketable production

73.6 Bcf/d (2.1 Bcm/d)



23% conventional

77% unconventional*

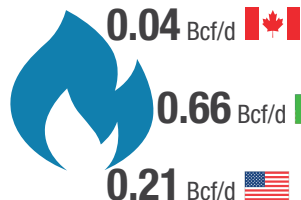
* Unconventional gas includes tight gas, coal bed methane and shale gas.



Canada-U.S. production

90.3 Bcf/d (2.6 Bcm/d)

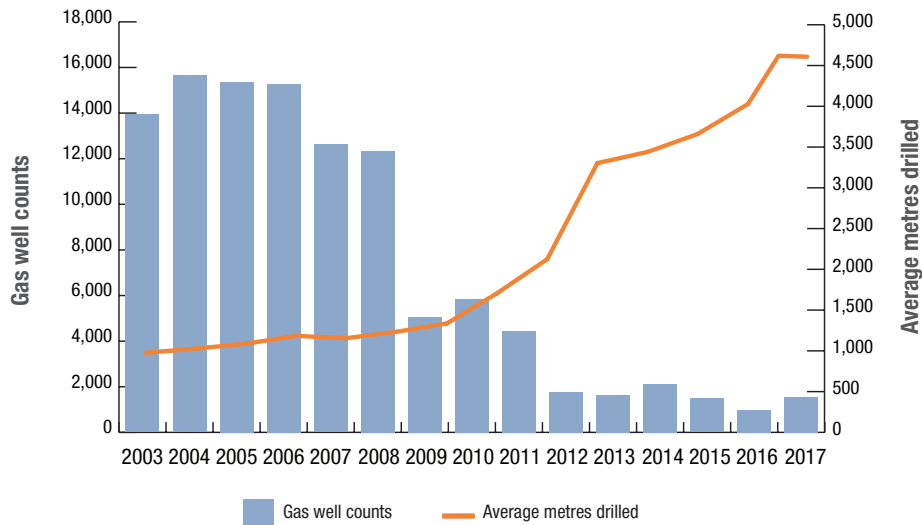
LNG imports of North American countries



LNG exports of North American countries

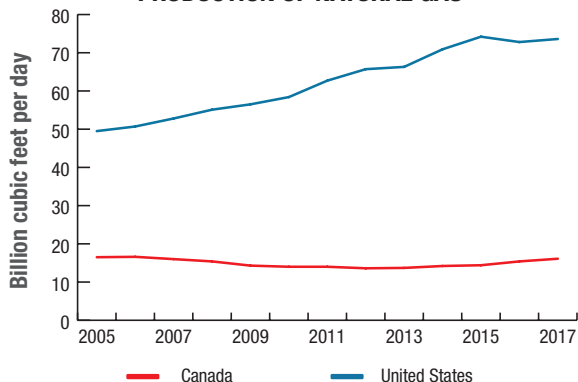


NATURAL GAS WELLS COMPLETED AND AVERAGE METRES DRILLED IN WESTERN CANADA

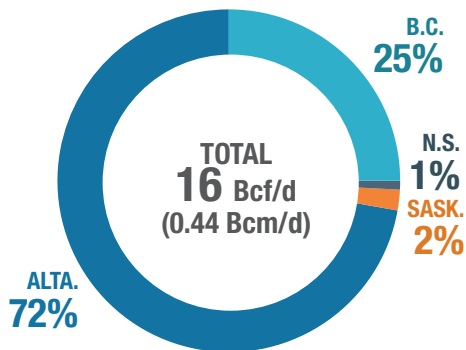


While Canadian natural gas production remained relatively flat and the number of wells drilled declined, the well productivity has increased over time. This reflects the increased use of horizontal drilling and increased well length.

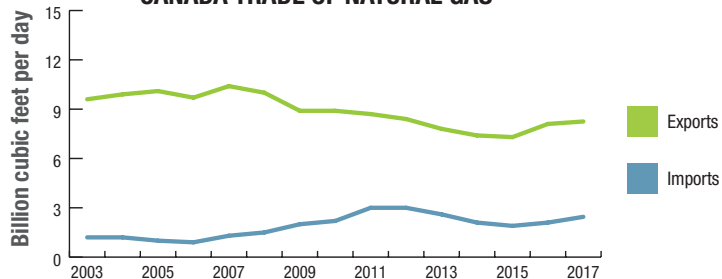
CANADIAN AND U.S. MARKETABLE PRODUCTION OF NATURAL GAS



MARKETABLE PRODUCTION BY PROVINCE, 2017



CANADA TRADE OF NATURAL GAS



Canadian exports to the U.S.



Canadian imports from the U.S.



- While the share of exports is declining, more Canadian gas was exported than consumed domestically.
- Natural gas imports from the U.S. into Eastern Canada are on the rise because of higher supplies in the U.S. Northeast and shorter transportation distances from these U.S. natural gas basins.
- Canadian natural gas exports to the western U.S. and U.S. Midwest remain significant.
- Since 2009, Canada has also imported small amounts of liquefied natural gas from other countries through the Canaport LNG terminal in Saint John, N.B.



51% of Canadian production is exported.

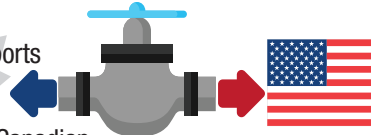
All Canadian exports go to the U.S.



97% of U.S. imports and **11%** of U.S. consumption comes from Canada.

The value of Canadian net exports (exports minus imports) was **\$6.7 billion** in 2017.

98% of Canada's imports and **20%** of Canadian consumption comes from the U.S.



UPSTREAM PRICES

The AECO hub is Canada's largest natural gas trading hub, and the AECO price serves as a benchmark for Alberta wholesale natural gas transactions.

AECO PRICE

Average: 2007–2016 **\$4.18/MMbtu**

Average: 2015 **\$2.70/MMbtu**

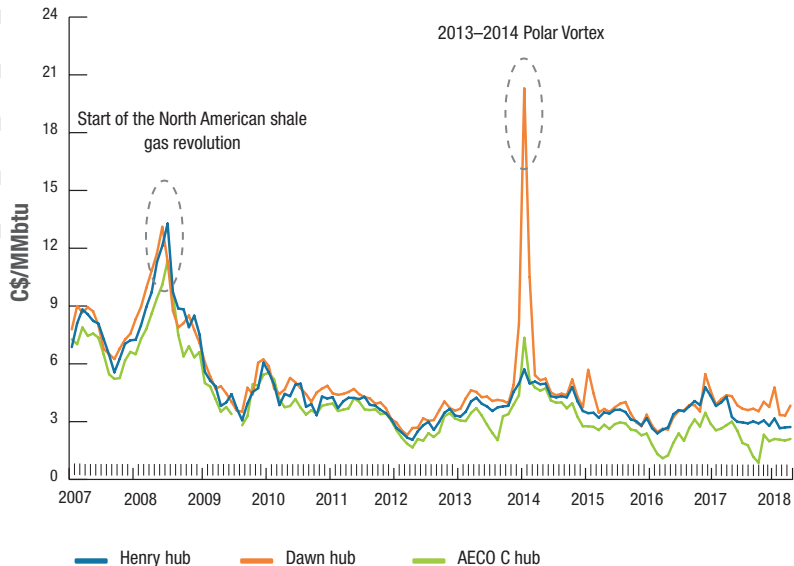
Average: 2016 **\$2.18/MMbtu**

Average: 2017 **\$2.20/MMbtu**

Average: 2018* **\$1.88/MMbtu**

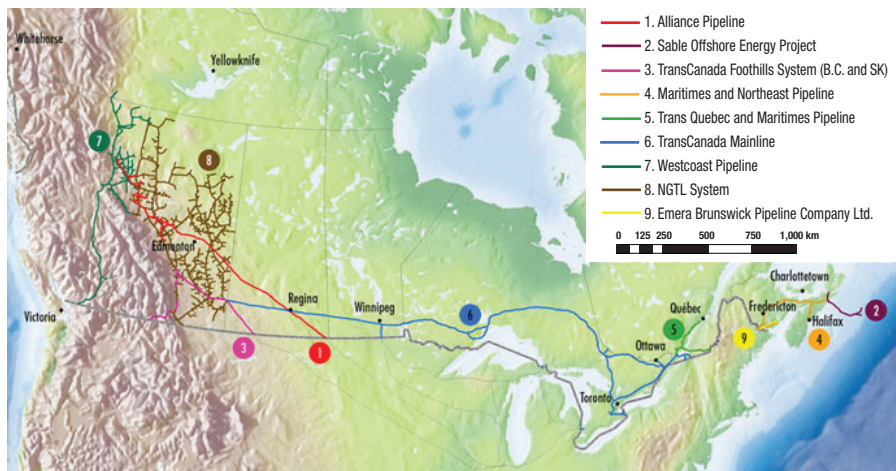
* First four months

MONTHLY AVERAGE NATURAL GAS SPOT PRICES



TRANSPORTATION

BY PIPELINE



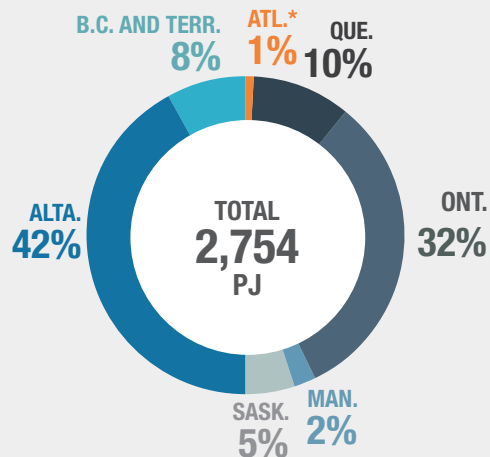
NATURAL GAS ENERGY USE

TOTAL NATURAL GAS ENERGY USE* WAS 2,754 PJ IN 2015.

Sector	Energy use (PJ)	Energy use (Bcf/d)	% of the total
Residential	689.8	1.71	25%
Commercial	512.9	1.27	18.6%
Industrial	1,508.1	3.74	54.8%
Transportation	3.9	0.01	0.1%
Agriculture	39.1	0.10	1.4%
Total	2,753.8	6.83	100%

*secondary energy use

NATURAL GAS ENERGY USE BY PROVINCE, 2015



* Atlantic provinces

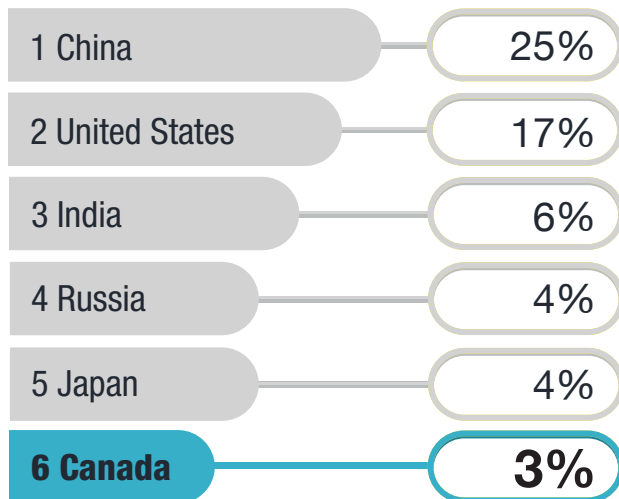
ELECTRICITY



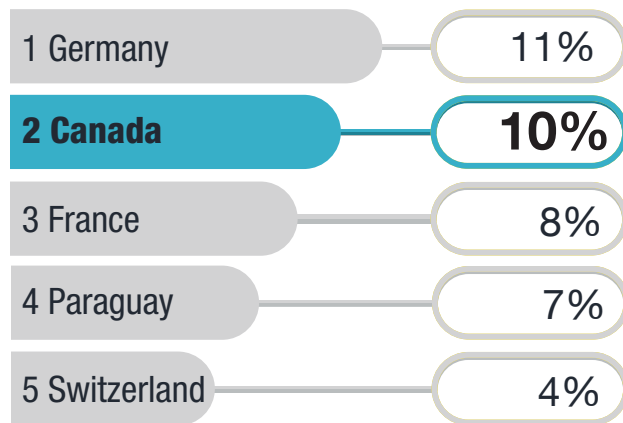
INTERNATIONAL CONTEXT

ELECTRICITY

World production – 25,082 TWh (2016)



World exports – 724 TWh (2016)



TRADE (2017)

All Canadian electricity trade is with the U.S.

EXPORTS



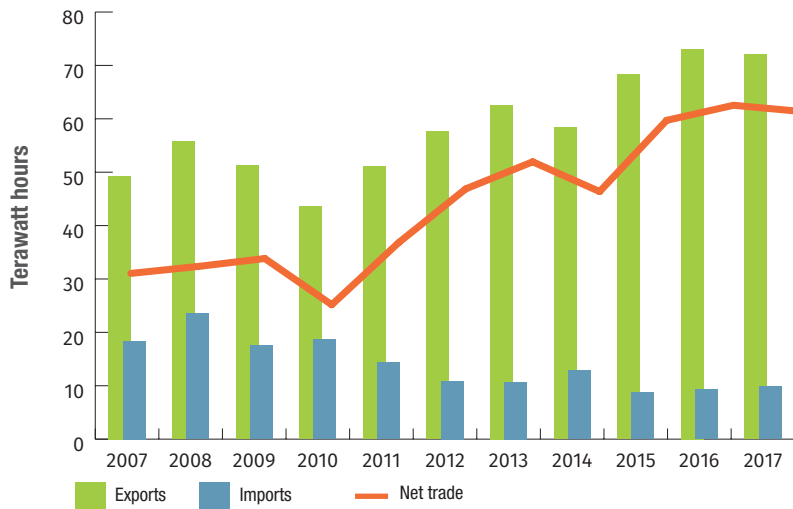
72 TWh

IMPORTS



10 TWh

CANADA'S ELECTRICITY TRADE WITH THE U.S.*

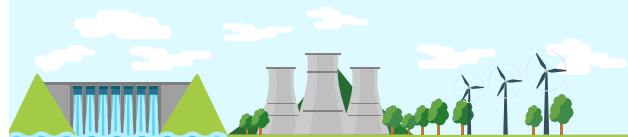
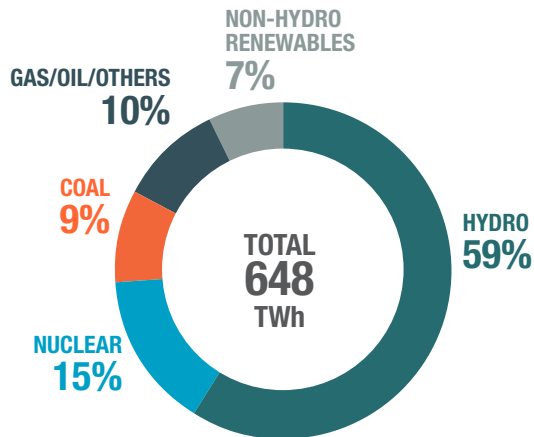


* includes only electricity traded under purchased contracts; excludes electricity transferred under non-financial agreements (e.g. under treaty obligations)

CANADIAN SUPPLY

GENERATION IN CANADA – 648.4 TWh

GENERATION BY SOURCE, 2016



HYDRO

Canada **59.1%**

Man.	97.0%
Que.	95.3%
N.L.	94.3%
Y.T.	93.7%
B.C.	89.4%
N.W.T.	37.4%
Ont.	22.3%
N.B.	21.5%
Sask	13.3%
N.S.	8.7%
Alta.	2.8%

NUCLEAR

Canada **14.7%**

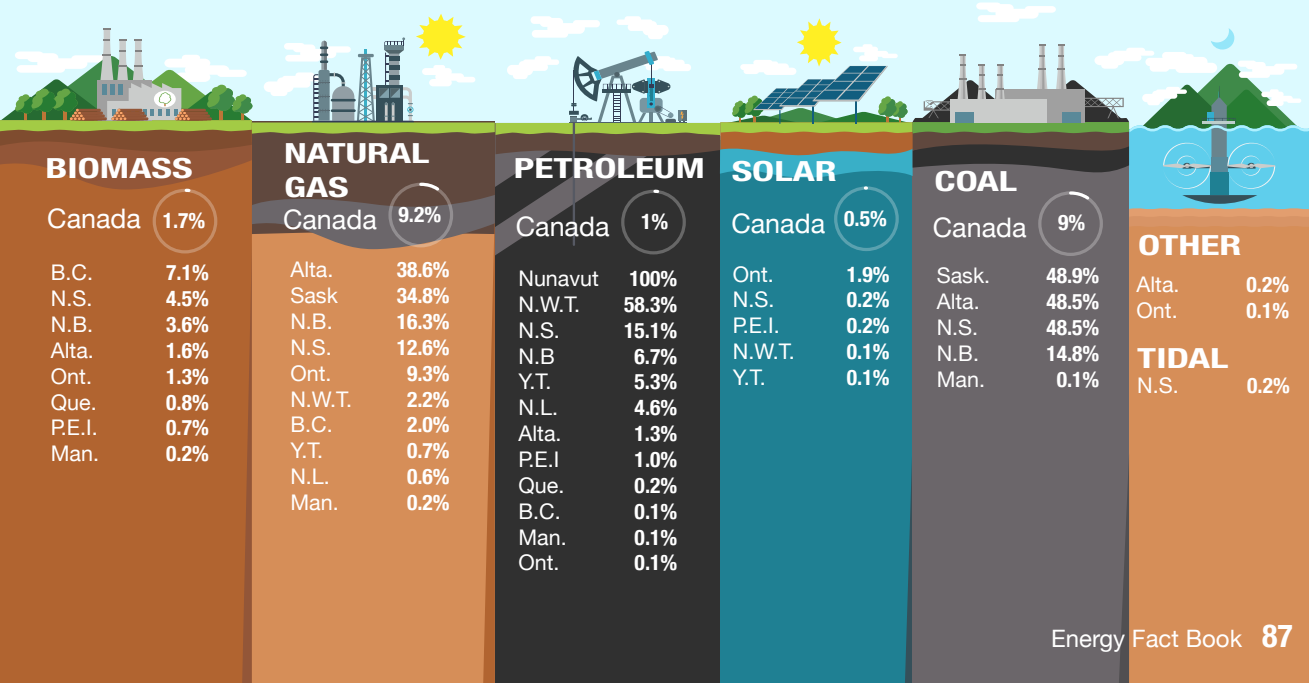
Ont.	57.5%
N.B.	31.2%

WIND

Canada **4.7%**

P.E.I.	98.1%
N.S.	10.4%
Ont.	7.7%
Alta.	7.0%
N.B.	5.9%
Que.	3.6%
Sask	3.0%
Man.	2.4%
N.W.T.	2.1%
B.C.	1.4%
N.L.	0.5%
Y.T.	0.1%

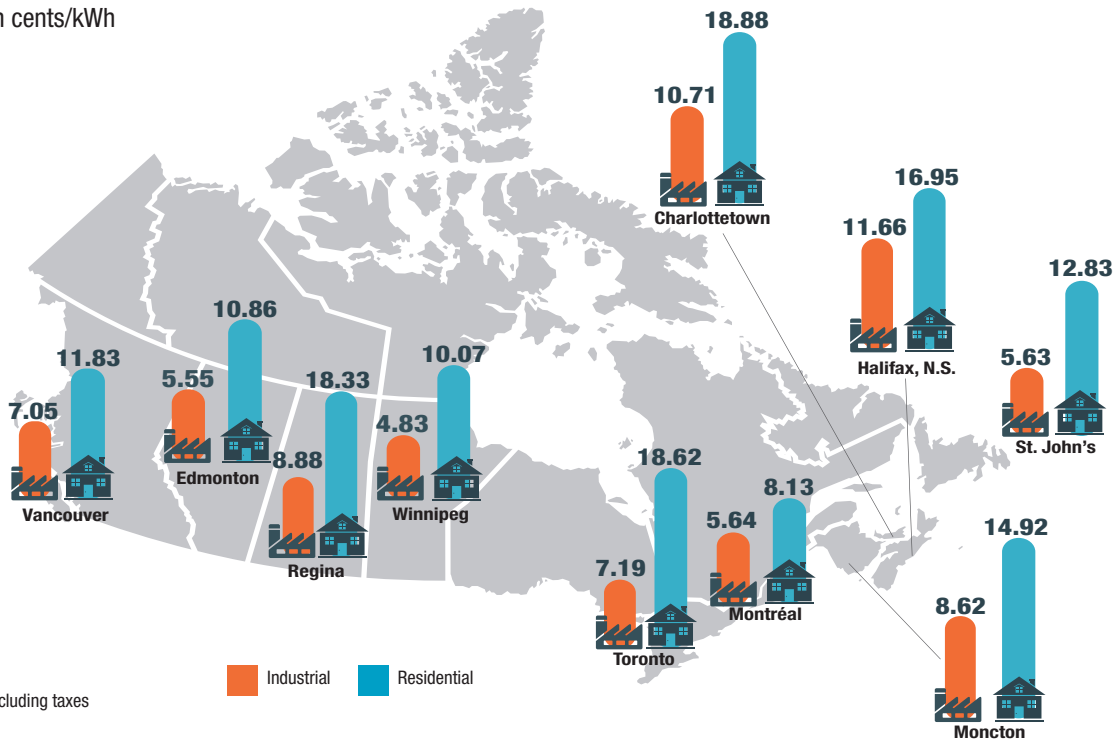
PROVINCIAL ELECTRICITY GENERATION BY SOURCE, 2016



ELECTRICITY PRICES

AVERAGE LARGE INDUSTRIAL AND RESIDENTIAL ELECTRICITY PRICES* (AS OF APRIL 2017)

in cents/kWh



*including taxes

Industrial Residential

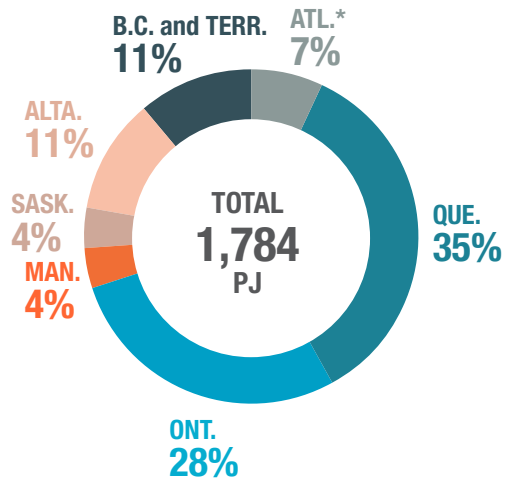
ELECTRICAL ENERGY USE

TOTAL ELECTRICAL ENERGY USE* WAS 1,784 PJ IN 2015

Sector	Energy use (PJ)	% of the total
Residential	608.5	34.1%
Commercial	425.2	23.8%
Industrial	711.3	39.9%
Transportation	3.8	0.2%
Agriculture	35	2.0%
Total	1,783.8	100%

*secondary energy use

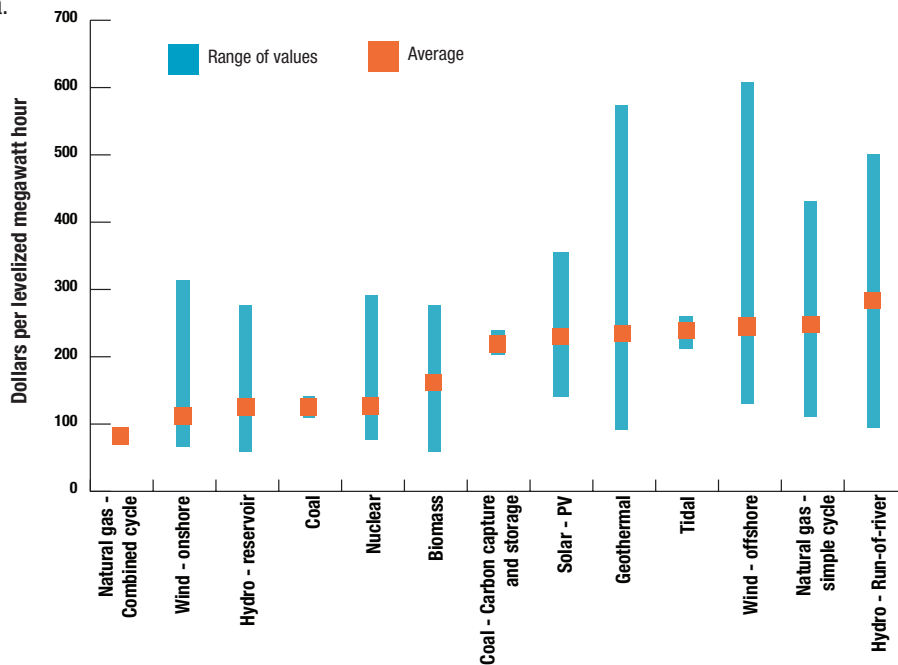
ELECTRICAL ENERGY USE BY PROVINCE, 2015



* Atlantic provinces

LEVELIZED COST OF ELECTRICITY

One measure used to directly compare costs between generation technologies is the levelized cost of electricity (LCOE). This is the average price an electricity generator must receive for each unit it generates over its lifetime to break even financially. In 2017, the National Energy Board estimated the LCOE for different electricity generation technologies in Canada.



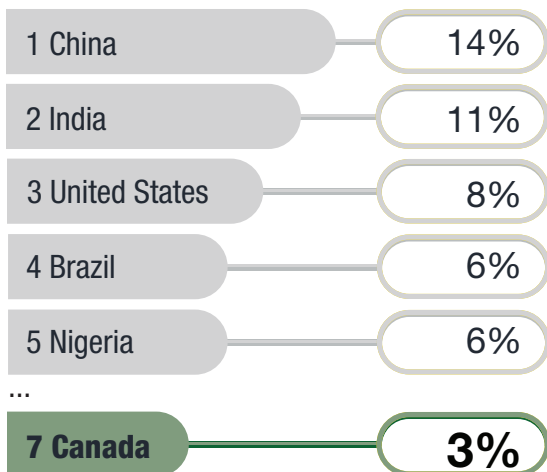
RENEWABLE ENERGY



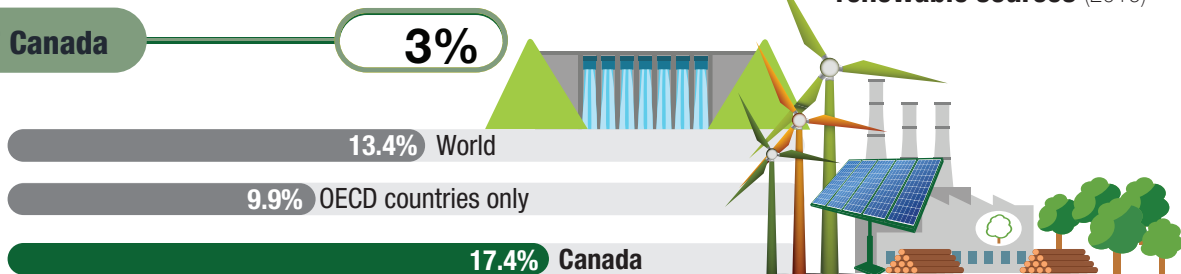
INTERNATIONAL CONTEXT

RENEWABLE ENERGY

World production – 78,616 PJ or 1,878 MTOE (2016)

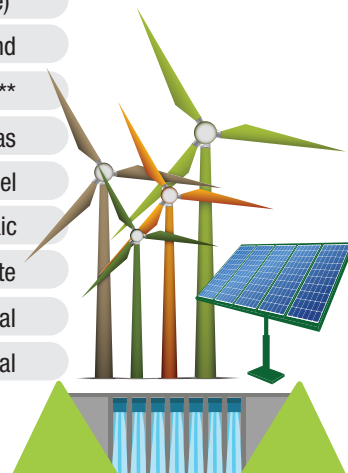
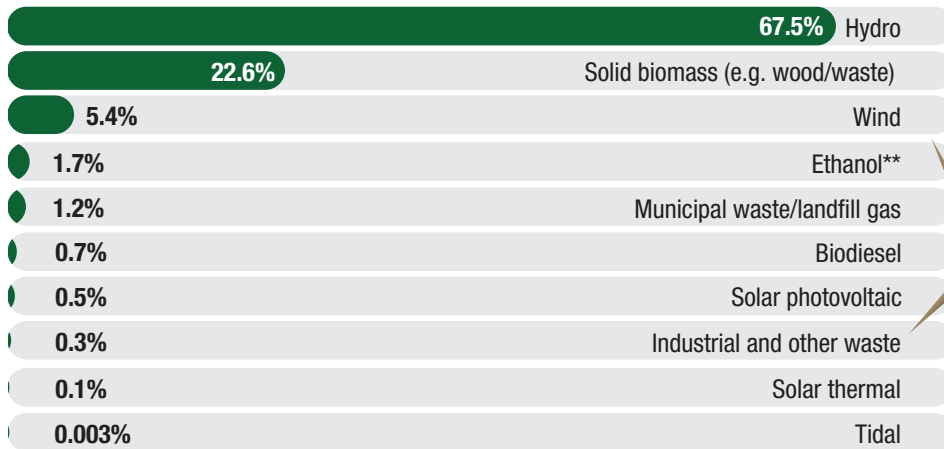


Share of energy supply from renewable sources (2016)



CANADIAN PRODUCTION (2016)

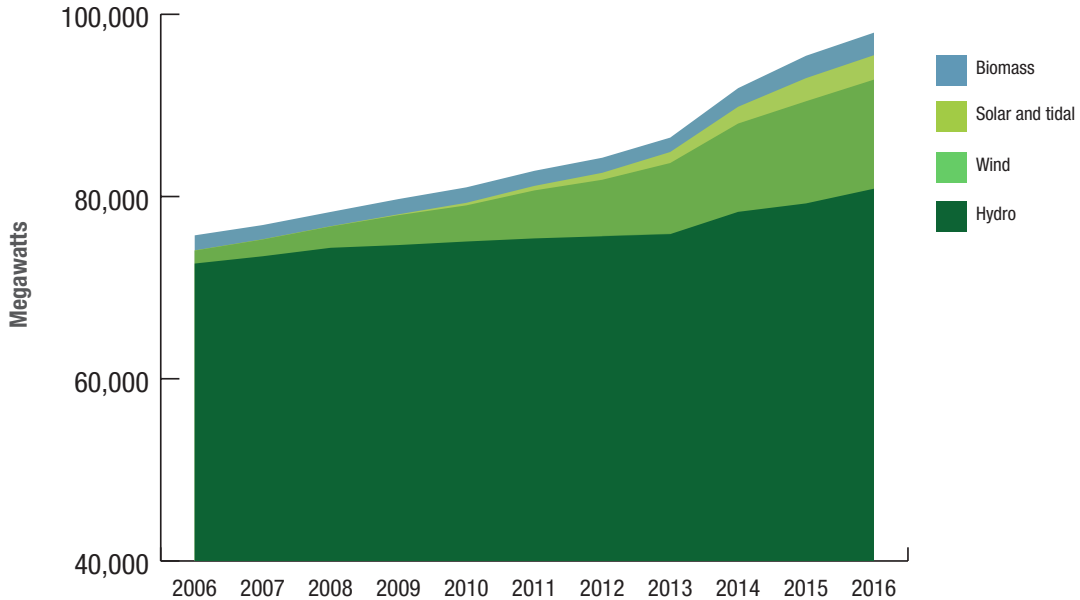
Total renewable energy* – 2,055 PJ or 49.3 MTOE



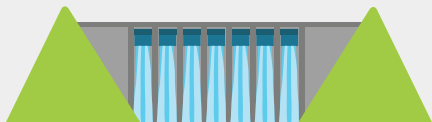
*includes energy consumed for electricity and heat production and for biofuels in the transportation sector

**is a biogasoline

CANADIAN RENEWABLE ELECTRICITY GENERATING CAPACITY



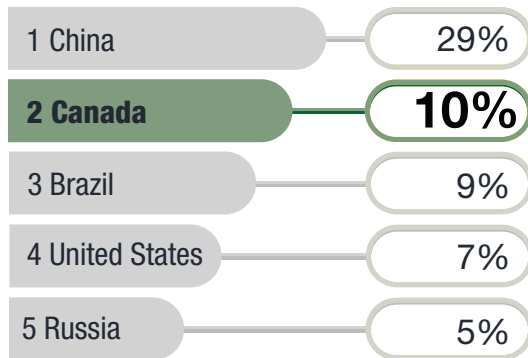
HYDROELECTRICITY



Moving water is the most important renewable energy source in Canada, providing **59%** of Canada's electricity generation. In fact, in 2016, Canada was the second-largest producer of hydroelectricity in the world.

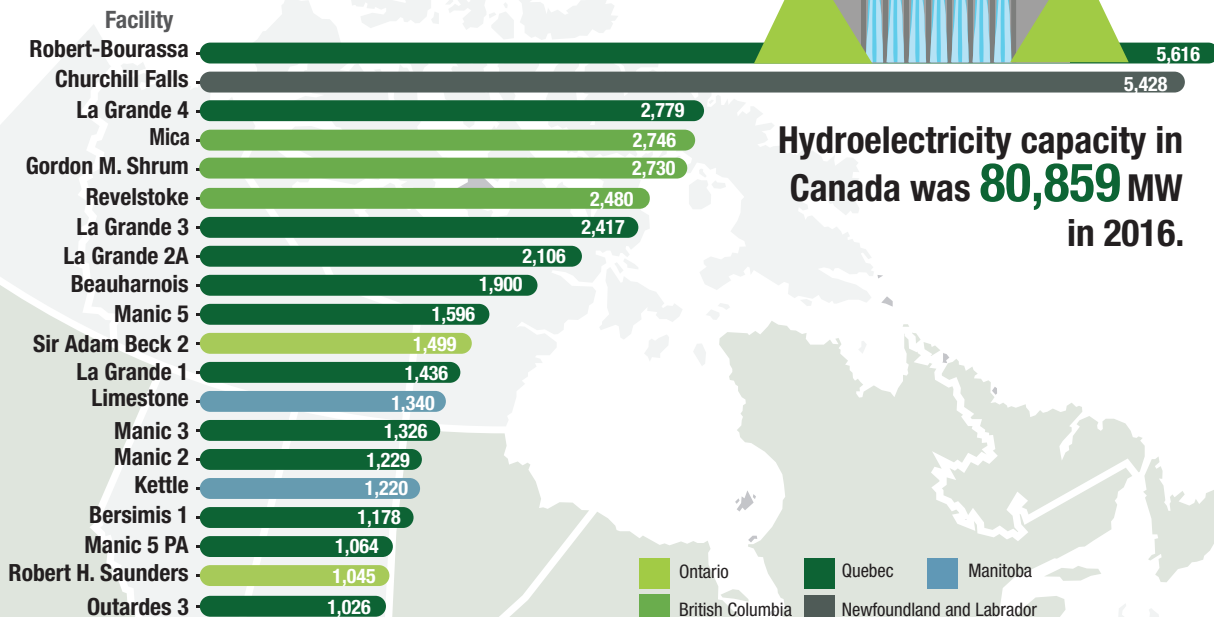
INTERNATIONAL CONTEXT HYDROELECTRICITY

World generation of hydroelectricity – 4,061 TWh
(2016)



HYDROELECTRICITY CAPACITY IN CANADA

MAJOR HYDRO FACILITIES IN CANADA* (≥1,000 MW)



*There are 518 facilities with a capacity of at least 1 MW and 45 facilities with less than 1 MW of capacity, for a total of 563 facilities.

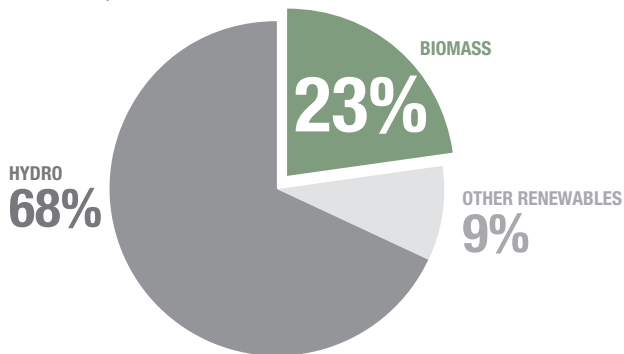
BIOMASS

- Biomass is a renewable energy resource derived from living organisms and/or their by-products.
- There are **111 electricity and co-generation facilities** with capacity of at least **1 MW** using biomass in Canada.
- Together, these facilities have an aggregate capacity of about **2,475 MW**.
- There are also **364 bioheat projects**, of which **70%** are less than **1 MW**. Institutions, including schools and hospitals, are the strongest market for bioheat in Canada.

Biomass accounts for the **largest share of renewable energy production** in the OECD, at

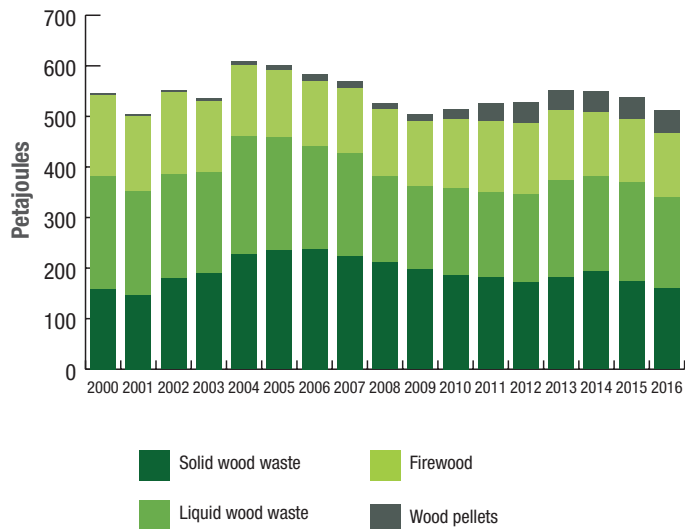


In Canada, that share is

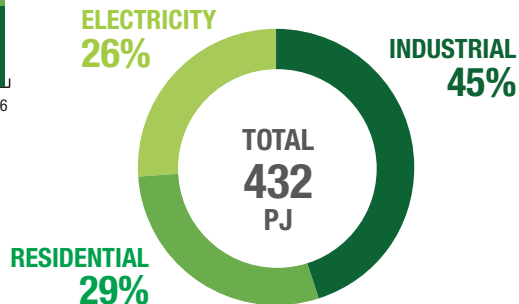


CANADIAN PRODUCTION

CANADIAN PRODUCTION OF BIOMASS, 2016



WOOD FUEL USE BY SECTOR, 2016

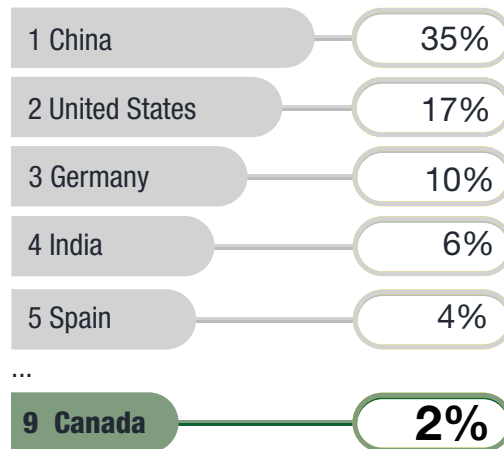


WIND POWER

- Electricity from wind energy is one of the **fastest growing sources** of electricity in the world and in Canada.
- Wind accounts for **5%** of electricity generation in Canada.

INTERNATIONAL CONTEXT WIND POWER

World capacity of wind power – 539,581 MW
(2017)



WIND POWER IN CANADA

Capacity (2017):

12,239 MW

more than
doubled



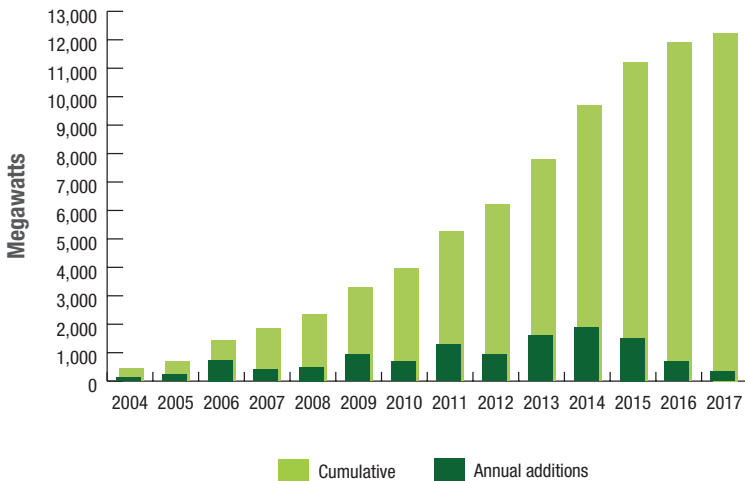
Generation (2016):

30.5 TWh

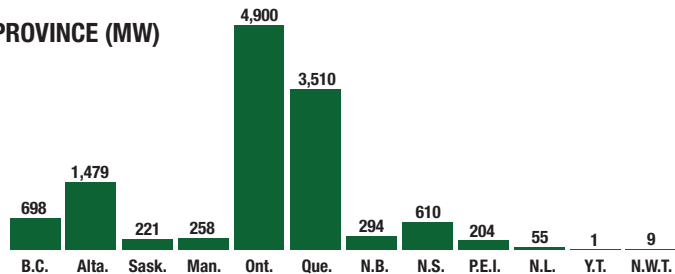
more than
tripled



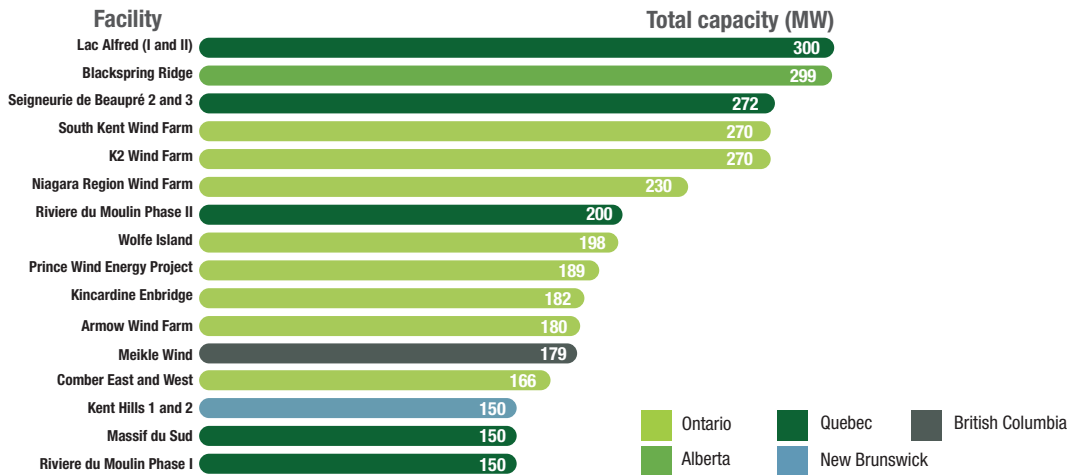
INSTALLED CAPACITY



CAPACITY BY PROVINCE (MW)



LARGEST WIND FARMS IN CANADA* (≥150 MW)



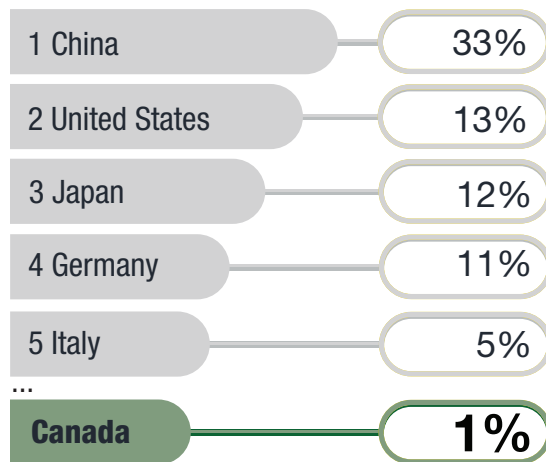
*There are 246 facilities in Canada with a capacity of at least 1 MW and 16 facilities with less than 1 MW of capacity, for a total 273 wind facilities.

SOLAR PHOTOVOLTAIC

- Solar power is the conversion of energy from sunlight into electricity. Solar PV are rapidly becoming an economical, renewable technology to harness renewable energy from the sun.

INTERNATIONAL CONTEXT SOLAR PHOTOVOLTAIC

World capacity of solar PV – 402 GW (2017)

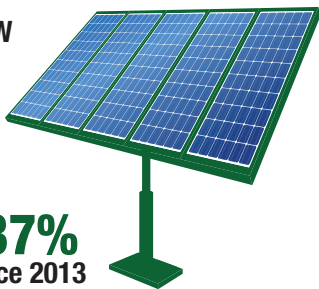


SOLAR PV IN CANADA

Capacity (2017):

2,911 MW

up
137%
since 2013



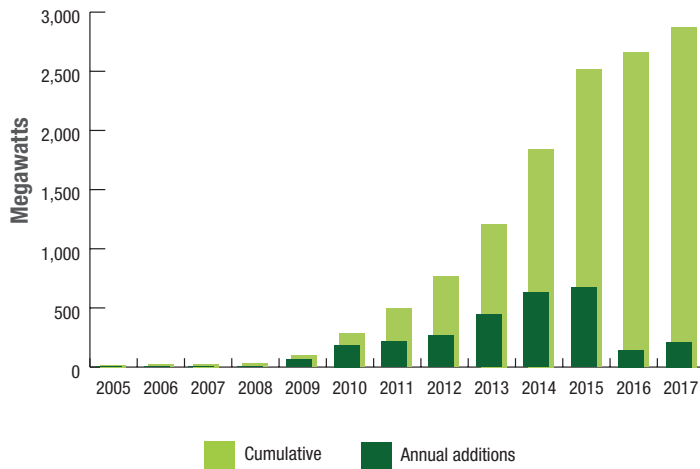
Generation (2016):

3 TWh

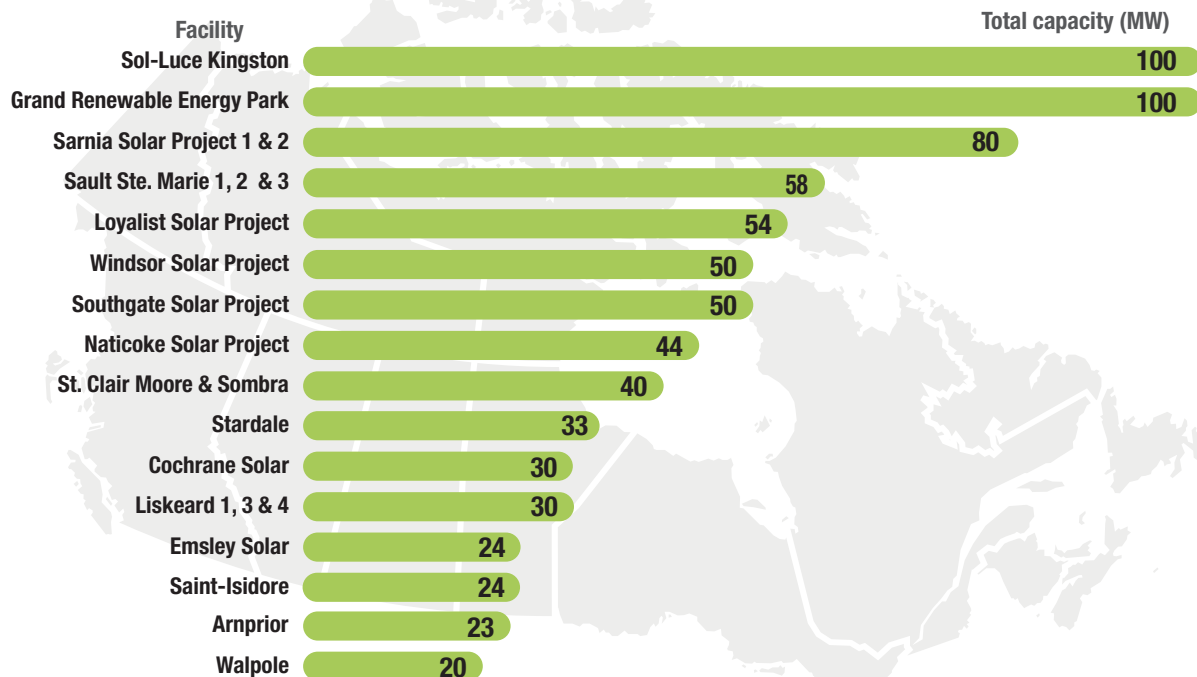
6x
more than
in 2014



INSTALLED CAPACITY



SOME OF THE LARGEST SOLAR PV FARMS IN CANADA* (≥ 20 MW)



* There are 138 solar PV farms in Canada with a capacity of at least 1 MW, totaling over 1,700 MW.

LIQUID BIOFUELS

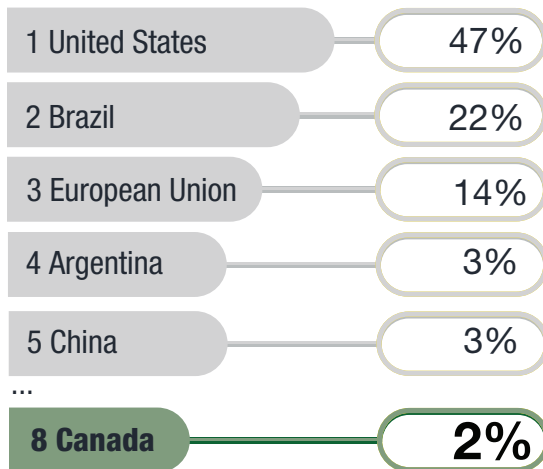
- Liquid biofuels are enhanced biomass-derived fuels that can take the form of a liquid such as ethanol or renewable diesel fuels. The liquid biofuels are mixed with traditional gasoline and diesel to reduce the overall GHG emissions associated with the blended fuel.
- The federal *Renewable Fuels Regulations* require fuel producers and importers to have an average renewable content of **at least 5%** based on the **volume of gasoline** that they produce or import and **at least 2%** of the **volume of diesel fuel** that they produce and import.*

* Heating distillate oil volumes for space-heating purposes are excluded from the diesel regulations.

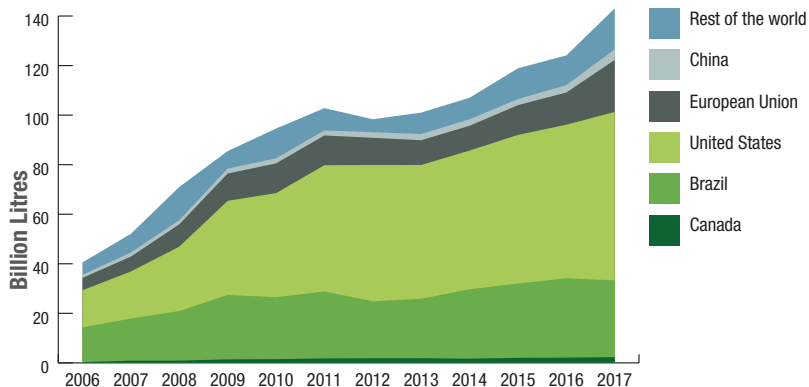
INTERNATIONAL CONTEXT

LIQUID BIOFUELS

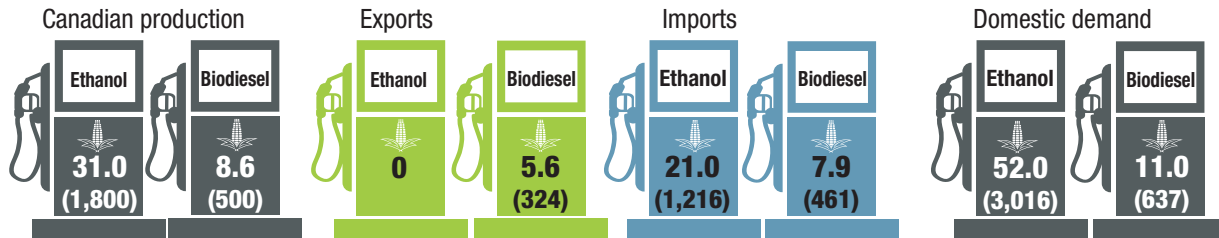
World capacity of biofuels – 142.7 billion litres
(2017)



WORLD BIOFUELS PRODUCTION



CANADIAN SUPPLY AND DEMAND (2017) (Mb/d [million L])

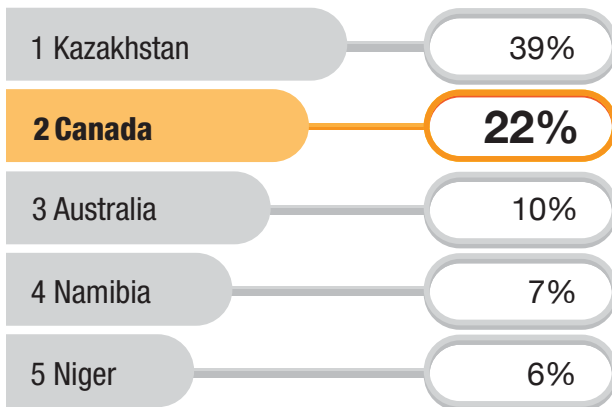




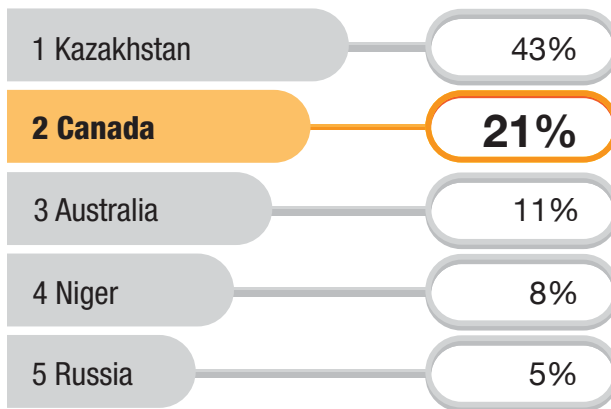
URANIUM AND NUCLEAR POWER

URANIUM

World production – 59.5 kt (2017)



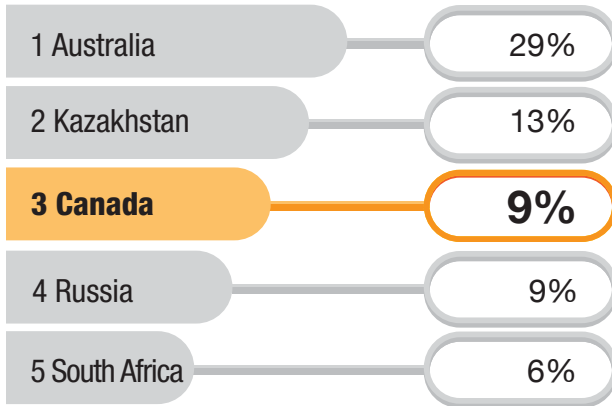
World exports – 54.1 kt (2017)



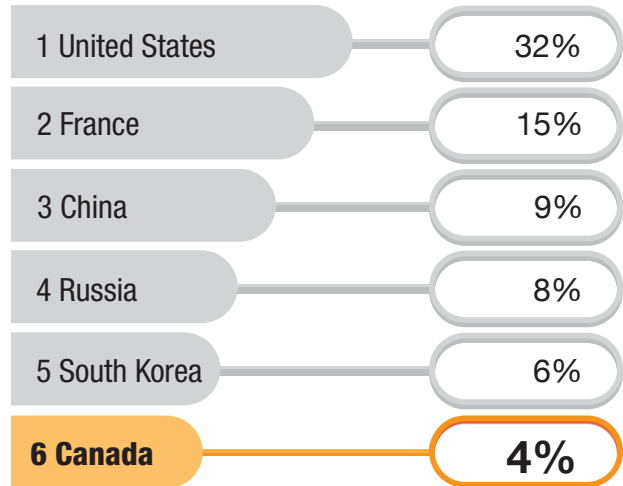
INTERNATIONAL CONTEXT

NUCLEAR POWER

World known recoverable resources – 5.7 Mt (2015)



World generation – 2,503 TWh (2017)



CANADIAN SUPPLY AND DEMAND (2017)

URANIUM

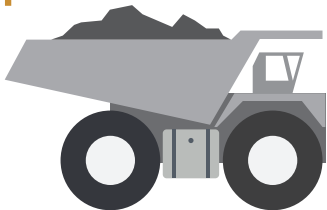
Canadian production **13.1 kt**

All uranium comes from mines in Saskatchewan.

ANNUAL VALUE

about

\$1.6 billion



EXPORTS: 88% of production

Based on long-term contracts*, uranium from Canadian mines is generally sold in

- 1) North America/Latin America **41%**
- 2) Asia **39%**
- 3) Europe **20%**

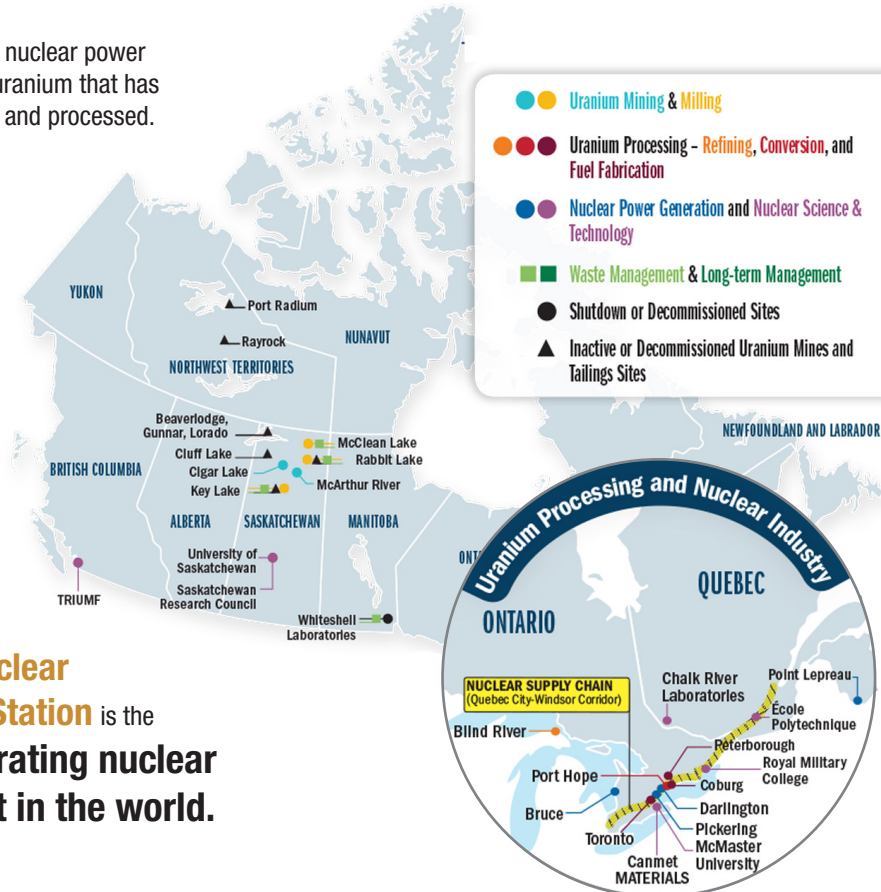
* These values can vary based on changes in regional demand.

33% of uranium purchased by U.S. nuclear reactors in 2017 came from Canada, making Canada the largest foreign supplier of uranium to the U.S.

DOMESTIC USE: 12% of production

Used in Canada's CANDU reactors (Ontario and New Brunswick), including the Bruce Generating Station, the world's largest operating nuclear facility

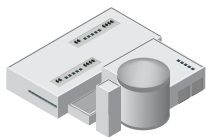
Across the country, nuclear power is generated from uranium that has been mined, milled and processed.



The **Bruce Nuclear Generating Station** is the largest operating nuclear power plant in the world.

CANDU NUCLEAR REACTORS

- **Canada has developed a unique nuclear reactor technology called CANDU**, for CANada Deuterium Uranium. Canada is one of roughly half a dozen countries that offer domestically designed reactors to the open commercial market.
- The CANDU reactor is a pressurized heavy water reactor (PHWR) that uses heavy water (deuterium oxide) as a moderator and coolant and natural uranium for fuel. The majority of power reactors in use in the world are light water reactors (LWR), which use normal water as the moderator and coolant and enriched uranium for fuel.
- CANDU technology continues to evolve to enable the use of alternative fuels. Work is underway in Chinese CANDU reactors to demonstrate that they can recycle used fuel from other nuclear power plants, reducing the volume of nuclear waste.



12 CANDU reactors are in operation outside of Canada.



GROSS CAPACITY OF NUCLEAR POWER PLANTS IN CANADA

Facility	Province	Total capacity (MW)	Units
Darlington	Ontario	3,512	4
Bruce A	Ontario	3,220	4
Bruce B	Ontario	3,390	4
Pickering A	Ontario	1,084	2
Pickering B	Ontario	2,160	4
Point Lepreau	New Brunswick	705	1

URANIUM - PRICES



* The majority of Canadian uranium production is sold by long-term contract, as opposed to the on the spot market.

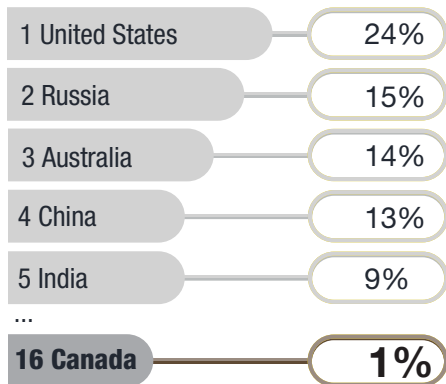


COAL



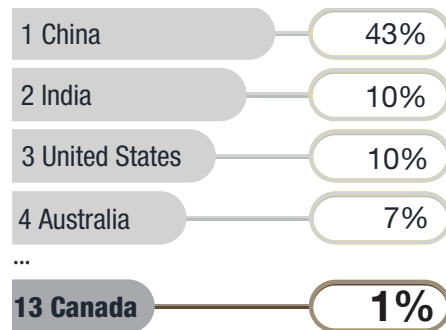
COAL

World proved reserves – 1,035 BILLION TONNES (2017)



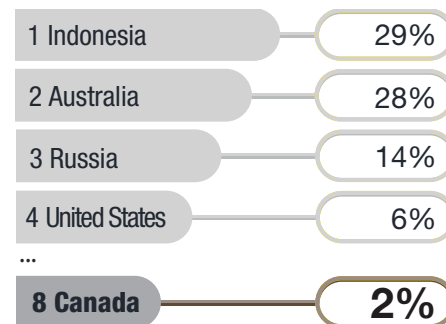
World production – 7.3 BILLION TONNES

(2017, PRELIMINARY)



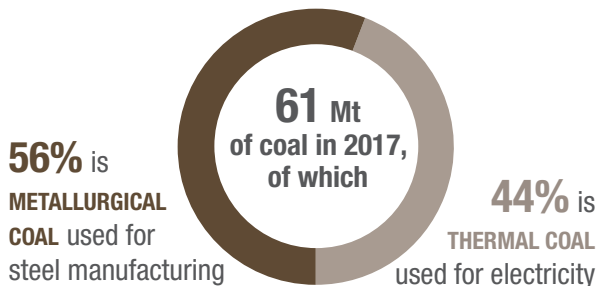
World exports – 1.4 BILLION TONNES

(2017, PRELIMINARY)

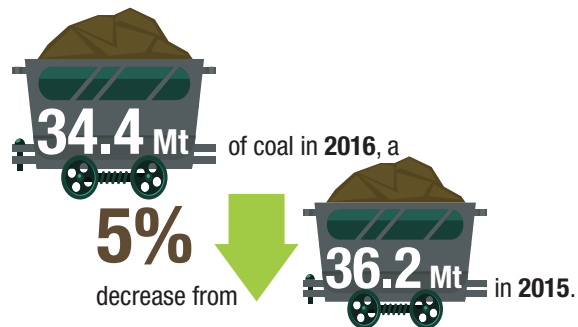


PRODUCTION AND USE

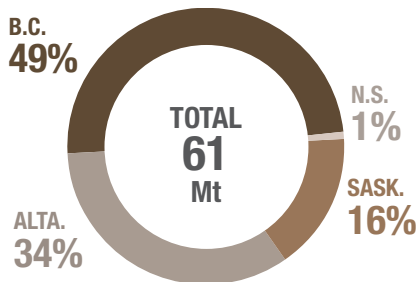
Canada produced



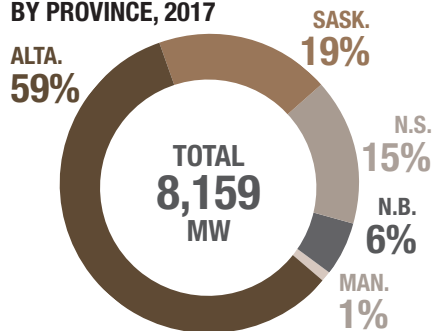
Electricity generation consumed



COAL PRODUCTION BY PROVINCE, 2017



COAL-FIRED GENERATING CAPACITY*
BY PROVINCE, 2017

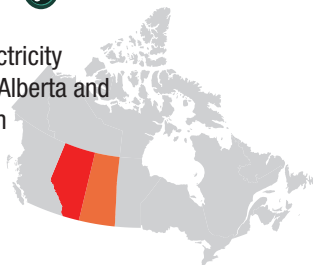


*does not include currently deactivated capacity

DOMESTIC DEMAND



Mostly for electricity generation in Alberta and Saskatchewan

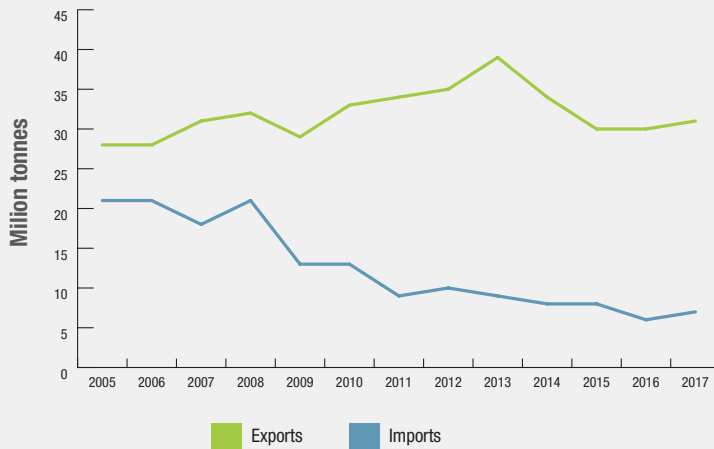


Also for metallurgical applications



TRADE

CANADIAN TRADE OF COAL



Canada's exports are primarily metallurgical coal (**93%** in 2017).

In 2017 the U.S. increased coal exports by **61%** to **97 Mt** as exports to Asia more than doubled. Metallurgical coal accounted for **57%** of U.S. exports.

TRADE (2017)

EXPORTS



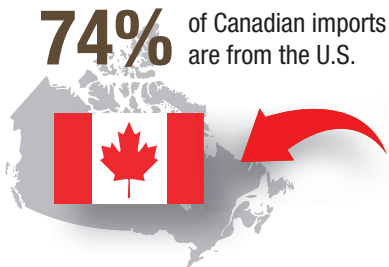
23% Japan
20% South Korea
15% China

3% of Canadian exports are to the U.S.,



representing **11%** of U.S. coal imports.

IMPORTS



ANNEXES

ANNEX 1: UNITS AND CONVERSION FACTORS

PREFIXES AND EQUIVALENTS

Prefix				
SI/Metric		Imperial	Equivalent	
k	kilo	M	thousand	10^3
M	mega	MM	million	10^6
G	giga	B	billion	10^9
T	tera	T	trillion	10^{12}
P	peta	-	quadrillion	10^{15}

Notes

- Tonne may be abbreviated to “t” and is not to be confused with “T” for tera or trillion.
- Roman numerals are sometimes used with imperial units (this can create confusion with the metric “M”).

CRUDE OIL

Upstream

- reserves usually in barrels or multiples (million barrels)
- production/capacity often in barrels per day or multiples (thousand barrels/day or Mb/d, million barrels/day or MMB/d)
- metric: 1 cubic metre = 6.2898 barrels
- International Energy Agency: uses weight (tonnes) rather than volume

Downstream (petroleum products)

- volumes of refined products usually in litres
- 1,000 litres = 1 cubic metre
- U.S.: 1 U.S. gallon = 3.785 litres

NATURAL GAS

Volume

- reserves/production usually in cubic feet or multiples (billion cubic feet or Bcf, trillion cubic feet or Tcf)
- production/capacity often in cubic feet per day or multiples (Bcf/d, Tcf/d)
- metric: 1 cubic metre = 35.3147 cubic feet

Density

- 1 million t LNG = 48.0279 billion cubic feet

Pricing

Volume-based:

- cents per cubic metre (¢/m³) (customer level in Canada)
- \$ per hundred cubic feet (\$/CCF) (customer level in the U.S.)

Energy content-based:

- \$ per gigajoule (\$/GJ) (company level in Canada)
- \$ per million British thermal units (\$/MMbtu) (company level in the U.S., LNG)

URANIUM

- 1 metric tonne = 1,000 kilograms of uranium metal (U)
- U.S.: in pounds of uranium oxide (U₃O₈)
- 1 lb. U₃O₈ = 0.84802 lb. U = 0.38465 kg U

COAL

- 1 metric tonne = 1,000 kilograms
- U.S.: 1 short ton = 2,000 pounds
- 1 metric tonne = 1.10231 short tons

ELECTRICITY

Capacity

- maximum rated output that can be supplied at an instant, commonly expressed in megawatts (MW)

Total capacity

- installed generator nameplate capacity

Generation/sales

- flow of electricity over time, expressed in watt-hours or multiples:
 - kilowatt-hours or kWh (e.g. customer level)
 - megawatt-hours or MWh (e.g. plant level)
 - gigawatt-hours or GWh (e.g. utility level)
 - terawatt-hours or TWh (e.g. country level)

From capacity to generation

- A 1-MW unit operating at full capacity over one hour generates 1 MWh of electricity.
- Over one year, this unit could generate up to 8,760 MWh (1 MW × 24 hr × 365 days).

- Units are rarely used at full capacity over time because of factors such as maintenance requirements, resource limitations and low demand.
- “Capacity factor” is the ratio of actual generation to full capacity potential.

ENERGY CONTENT

Rather than using “natural” units (e.g. volume, weight), energy sources can be measured according to their energy content – this allows comparison between energy sources.

- metric: joules or multiples (gigajoules or GJ, terajoules or TJ, petajoules or PJ)
- U.S.: 1 British thermal unit (BTU) = 1,055.06 joules
- IEA: energy balances expressed in oil equivalent:
 - thousand tonnes of oil equivalent (ktoe)
 - million tonnes of oil equivalent (Mtoe)

Typical values

- 1 m³ of crude oil = 39.0 GJ
- 1,000 m³ of natural gas = 38.3 GJ
- 1 MWh of electricity = 3.6 GJ
- 1 metric tonne of coal = 29.3 GJ
- 1 metric tonne of wood waste = 18.0 GJ
- 1 metric tonne of uranium = 420,000 GJ to 672,000 GJ

ANNEX 2: ABBREVIATIONS

AECO	Alberta Energy Company	HST	Harmonized sales tax
B	billion	IEA	International Energy Agency
b/d	barrels per day	kg	kilogram
Bcf/d	billion cubic feet per day	km	kilometre
Bcm/d	billion cubic metres per day	km ²	square kilometre
CANDU	Canada deuterium uranium	kt	kilotonne
CCS	carbon capture and storage	kWh	kilowatt hour
CCUS	carbon capture, utilization and storage	lb.	pound
CDIA	Canadian direct investment abroad	L	litre
CEA	Canadian energy assets	LCOE	levelized cost of electricity
CO ₂ equivalent	carbon dioxide equivalent	LNG	liquefied natural gas
CPI	consumer price index	LPG	liquefied petroleum gases
CPL	cents per litre	LWR	light water reactor
ECTPEA	Environmental and Clean Technology Products Economic Account	m	metre
EIA	Energy Information Administration (U.S.)	m ²	square metre
EU	European Union	m ³	cubic metre
FDI	foreign direct investment	Mb/d	thousand barrels per day
G7	seven wealthiest major developed nations: Canada, France, Germany, Italy, Japan, U.K. and U.S.	MJ	megajoule
GDP	gross domestic product	MMb/d	million barrels per day
GHG	greenhouse gas	MMcf/d	million cubic feet per day
GJ	gigajoule	MMbtu	million British thermal units
GST	Goods and Services tax	Mt	million tonnes; megatonne
GWh	gigawatt hours	Mtoe	million tons of oil equivalent
HGL	hydrocarbon gas liquids	MW	megawatt
		NEB	National Energy Board
		NGL	natural gas liquids

NRCan	Natural Resources Canada	RPP	refined petroleum products
NRSA	Natural Resources Satellite Account	SDTC	Sustainable Development Technology Canada
NSERC	National Science and Engineering Research Council of Canada	Tcf	trillion cubic feet
OECD	Organisation for Economic Co-operation and Development	Tcm	trillion cubic metres
PHWR	pressurized heavy water reactor	Tkm	tonne-kilometre
PJ	petajoule	t	tonnes
Pkm	passenger-kilometre	TPES	total primary energy supply
Provinces	Alta. – Alberta	TWh	terawatt-hour
	B.C. – British Columbia	U.K.	United Kingdom
	Man. – Manitoba	U.S.	United States
	N.B. – New Brunswick	US\$	United States dollars
	N.L. – Newfoundland and Labrador	WTI	West Texas Intermediate
	N.S. – Nova Scotia		
	N.W.T. – Northwest Territories		
	Ont. – Ontario		
	P.E.I. – Prince Edward Island		
	Que. – Quebec		
	Sask. – Saskatchewan		
	Y.T. – Yukon		
	Atl. – Atlantic provinces		
	Terr. – Territories		
P/T	provincial/territorial		
PV	photovoltaic		
RD&D	research, development and demonstration		
R&D	research and development		

ANNEX 3: SOURCES

1. ENERGY AND THE ECONOMY

- **Global Primary Energy Production:** IEA Annual Database
- **Global Energy Rankings:** IEA Annual Database
- **Canadian Energy Production:** Statistics Canada tables 25-10-0020-01, 25-10-0029-01 and 25-10-0007-01 and NRCan estimates
- **Global Trade:** Statistics Canada International Merchandise Trade Database and IEA Annual Database
- **Canada-United States Trade:** Statistics Canada International Merchandise Trade Database and United States EIA (U.S. Imports by Country of Origin)
- **GDP:** Statistics Canada tables 38-10-0285-01, 36-10-0221-01, 36-10-0103-01 and 36-10-0400-01 and NRCan estimates
- **Government Revenue:** Statistics Canada Table 33-10-0006-01, Statistics Canada special tabulation (royalties) and Canadian Association of Petroleum Producers, *Statistical Handbook*, Table 01-01C (Crown land sales Western Canada and Canada lands)
- **Employment:** Statistics Canada tables 38-10-0285-01, 36-10-0214-01, 36-10-0489-01, 36-10-0480-01, 36-10-0221-01, 36-10-0400-01, 14-10-0023-01, Provincial NRSA special tabulation and NRCan estimates
- **Capital expenditures:** Statistics Canada tables 34-10-0035-01, 34-10-0036-01 and 34-10-0040-01
- **Foreign Direct Investment and Canadian Direct Investment Abroad:** Statistics Canada Table 36-10-0009-01
- **Foreign control:** Statistics Canada tables 33-10-0033-01, 33-10-0005-01 and 33-10-0006-01
- **Canadian Energy Assets:** compiled by NRCan from the S&P Capital IQ

- **Canadian Expenditures on Energy RD&D:** IEA Data Services (Data analysis performed by NRCan using the IEA Energy RD&D survey results for public expenditures) and Statistics Canada (Annual Survey of R&D in Canadian Industry, energy-related R&D by area of technology for industry expenditures, data analysis performed by NRCan using internal data provided by Statistics Canada)
- **Clean Energy and Tech Investment:** Bloomberg New Energy Finance, TSX and TYSX-V, Statistics Canada, Environmental and Clean Technology Products Economic Account and The Market Intelligence Group report
- **Household expenditures:** Statistics Canada Table 11-10-0222-01
- **Consumer prices:** Statistics Canada tables 18-10-0004-01 and 18-10-0001-01

2. ENERGY AND GHGS

- **Global Emission Sources:** Environment and Climate Change Canada (National Inventory Report), Statistics Canada Table 36-10-0434-01 and World Resources Institute (CAIT - Country Greenhouse Gas Emissions Data)
- **GHG Overview:** Environment and Climate Change Canada (National Inventory Report) and World Resources Institute (CAIT - Country Greenhouse Gas Emissions Data)
- **Coal Phase Out:** IEA World Annual Balances
- **Oil and Gas emissions intensity:** Environment and Climate Change Canada (National Inventory Report)

- **Electricity GHG:** Environment and Climate Change Canada (Environmental Indicators: Greenhouse Gas Emissions by Canadian Economic Sector 1990 to 2016)
- **Non-emitting electricity share:** World Bank (Sustainable Energy for All database Global Tracking Framework)
- **Solar and Wind Generation:** IEA Annual Database
- **Transportation GHG:** Environment and Climate Change Canada (Environmental Indicators: Greenhouse Gas Emissions by Canadian Economic Sector 1990 to 2016)
- **Transportation Fuel Mix:** Office of Energy Efficiency's National Energy Use Database
- **Electric Vehicle Sales:** Green Car Reports and Bloomberg New Energy Finance
- **Province and Territory GHG Emissions:** Environment and Climate Change Canada (Environmental Indicators: Greenhouse Gas Emissions by Province and territory 1990 to 2016) and Statistics Canada Table 17-10-0005-01
- **Total primary energy supply:** IEA Annual Database, World Energy Balances and IEA Standing Group on Long-Term Co-operation questionnaire
- **Primary and secondary energy use:** Office of Energy Efficiency's National Energy Use Database
- **Energy efficiency:** Office of Energy Efficiency's National Energy Use Database and NRCan (*Energy Efficiency Trends in Canada 1990 to 2015*)
- **Energy intensity:** Office of Energy Efficiency's National Energy Use Database
- **Energy in our daily lives:** NRCan (*Energy Efficiency Trends in Canada 1990 to 2015*)

- **Residential Energy Use, water heating and space heating:** Office of Energy Efficiency's National Energy Use Database and NRCan estimates
- **Residential, commercial and institutional sector:** Office of Energy Efficiency's National Energy Use Database
- **Trends in Energy Use and Intensity:** Office of Energy Efficiency National Energy Use Database (Efficiency Trends Analysis tables)
- **Transition to a low-carbon future:** Pan-Canadian Framework on Clean Growth and Climate Change and Environment and Climate Change Canada (National Inventory Report)
- **Carbon Price:** The World Bank Carbon Pricing Dashboard

3. CRUDE OIL

- **World production and exports:** IEA Online Data Services
- **World proved reserves:** *Oil and Gas Journal* (Worldwide Look at Reserves and Production)
- **Canadian resources:** Canadian Association of Petroleum Producers *Statistical Handbook* tables 2.6 (Crude Oil Remaining Established Reserves) and 2.1a (Crude Reserves) Alberta Energy Regulator ST98 (Alberta's Energy Reserves and Supply/Demand Outlook), tables R4.5 (Conventional crude oil reserves as of each year-end), R3.2 (Reserve and production change highlights) and 1 (Resources, reserves and production summary)
- **Wells completed and metres drilled in western Canada:** Canadian Association of Petroleum Producers, *Statistical Handbook*, Table 1.2 (2017 Drilling activity)
- **Canadian & provincial production:** Statistics Canada tables 25-10-0014-01 and 25-10-0063-01 and NRCan analysis

- **Canadian supply and demand:** Statistics Canada tables 25-10-0014-01, 25-10-0063-01, 25-10-0041-01 and 25-10-0039-01 and Statistics Canada International Merchandise Trade Database
- **Trade:** Statistics Canada tables 25-10-0014-01 and 25-10-0063-01 and Statistics Canada International Merchandise Trade Database, United States EIA (Imports by Country of Origin, Refining and Processing, total crude oil and products, consumption/sales)
- **Prices:** United States EIA tables (Spot Prices for Crude Oil) and Sproule
- **Oil sands:** Canadian Association of Petroleum Producers, *Statistical Handbook*, Table 4-16B (Canada Oil Sands Expenditures), Statistics Canada tables 34-10-0036-01, 25-10-0014-01 and 25-10-0063-01, Alberta Energy Regulator ST98 (Alberta's Energy Reserves and Supply/Demand Outlook) table S3.1 (Crude bitumen production), Canada's Oil Sands Innovation Alliance, CanOils Database and NRCan analysis
- **Light tight Oil/Shale Oil:** United States EIA (World Shale Gas Resources, Technically Recoverable Shale Oil Resources)
- **Reserves by provinces:** Alberta Energy Regulator ST98 (Alberta's Energy Reserves and Supply/Demand Outlook) tables R4.1 (Reserves and production changes in crude oil) and R4.5 (Conventional crude oil reserves as of each year-end), Canadian Association of Petroleum Producers, *Statistical Handbook*, Table 2.1a (Crude Reserves) and NEB
- **Environmental considerations:** NRCan compiled using Environment and Climate Change Canada (National Inventory Report 1990 to 2016: Greenhouse Gas Sources and Sinks in Canada), World Resources Institute (CAIT - Country Greenhouse Gas Emissions Data), Alberta Government (Oil Sands Information Portal), Alberta

Energy Regulator, Statistics Canada, NRCan Boreal forest website, Alberta Government Lower Athabasca Regional Plan and Canadian Association of Petroleum Producers (Frequently used statistics)

- **Pipelines:** compiled by NRCan
- **Transportation:** Statistics Canada table 23-10-0216-01, Canadian Association of Petroleum Producers (Crude Oil Forecast, Markets & Transportation), Oil Sands Magazine (Crude-By-Rail Loading & Offloading Terminals), NEB (Featured articles, Canadian Crude Oil Exports by Rail – Quarterly Data) and various sources
- **Key Facts:** CanOils Database

4. PETROLEUM PRODUCTS

- **Canadian refineries:** compiled by NRCan (from company information, Conference Board of Canada, Canada's Petroleum Refining Sector Canadian Fuels Association, Canadian Association of Petroleum Producers, Oil Sands magazine and CanOils Database)
- **Canadian supply and demand:** Statistics Canada tables 25-10-0042-01 and 25-10-0044-01 and NRCan analysis
- **Refineries crude supply:** Statistics Canada table 25-10-0063-01
- **Sales by Product:** Statistics Canada table 25-10-0044-01 and NRCan analysis
- **Trade:** Statistics Canada table 25-10-0044-01, United States EIA (U.S. Imports by Country of Origin for Petroleum and Other Liquids) and Statistics Canada International Merchandise Trade Database
- **Gasoline prices:** Kent Group Ltd (average retail prices for regular gasoline and diesel fuel) and data compiled by NRCan
- **Refinery capacity:** compiled by NRCan

5. HYDROCARBON GAS LIQUIDS

- **Canadian supply and demand:** Statistics Canada tables 25-10-0044-01 and 25-10-0036-01, NEB (Exports) and Statistics Canada International Merchandise Trade Database (Imports)
- **Production by province:** Canadian Association of Petroleum Producers, *Statistical Handbook*, tables 3.5 (Canadian Propane Production), 3.6 (Canadian Butane Production), and 3.14 (Canadian Ethane Production) and Statistics Canada table 25-10-0042-01
- **Natural gas liquids energy use:** Office of Energy Efficiency's National Energy Use Database

6. NATURAL GAS

- **World production and exports:** IEA (Natural Gas Information)
- **World proved reserves:** *Oil and Gas Journal*
- **World resources and technically recoverable resources:** IEA (World Energy Outlook 2017, 2014 and 2013) tables 5.3 (Remaining technically recoverable natural gas resources by type and region), 8.2 (Remaining technically recoverable natural gas resources by type) and 3.3 (Remaining technically recoverable natural gas resources by type and region) and *Oil and Gas Journal* (Worldwide Look at Reserves and Production)
- **Canada reserves:** Canadian Association of Petroleum Producers *Statistical Handbook* table 2-13b (Marketable Natural Gas Remaining Established Reserves in Canada at Year End)
- **United States reserves:** United States EIA (Natural Gas Reserves Summary, dry gas)
- **Canada resources and technically recoverable resources:** NEB (Short-term Canadian natural gas deliverability 2014 to 2016 and *Canada's Energy Future 2017: Energy Supply and Demand Projections to 2040*)
- **United States resources and technically recoverable resources:** United States EIA (Technically Recoverable Shale Oil and Shale Gas Resources, June 2013, US total)
- **Shale gas and Tight Gas:** United States EIA (World Shale Resource Assessments, Technically Recoverable Shale Gas Resources) Table 6 (Technically Recoverable Shale Gas Resources) and NEB (*Canada's Energy Future 2017: Energy Supply and Demand Projections to 2040*)
- **Canada-United States market:** compiled by NRCan from Statistics Canada, United States EIA (US Natural Gas Imports by Country), NEB (Natural Gas Imports, Exports and Liquefied Natural Gas Statistics, Commodity Statistics for LNG imports, LNG Shipment Details)
- **Wells completed and metres drilled in Canada:** Daily Oil Bulletin (Wells Completions – Annual Breakdown by Province and Wells Counts and Metres Drilled – Western Canada) and Canadian Association of Petroleum Producers, *Statistical Handbook*, Table 1.2 (Drilling activity)
- **Canadian and provincial production:** Statistics Canada tables 25-10-0047-01 and 25-10-0055-01, NEB (Short term Canadian Natural Gas Deliverability 2014 to 2016)
- **United States production:** United States EIA (Annual energy Outlook) tables (Natural Gas Gross Withdrawals and Production, Natural Gas by Country Imports, Exports & LNG Statistics)
- **North American LNG imports:** International Gas Union (IGU World Gas LNG Report, 2018 edition) Table 3.2 (LNG Trade Volumes Between Countries)
- **Trade:** NEB (Natural Gas Imports, Exports and Liquefied Natural Gas Statistics, Commodity Statistics for Pipeline Trade Gas Monthly Summary for the Year), United States EIA (Natural Gas Consumption by End Use), Statistics Canada International Merchandise Trade Database and calculations by NRCan

- **Prices:** Sproule Price Forecast
- **Pipelines:** compiled by NRCan
- **Natural gas energy use:** Office of Energy Efficiency
- **Consumption:** Statistics Canada Table 25-10-0030-01 and IEA Annual Mini-Questionnaire

7. ELECTRICITY

- **World production and exports:** IEA database (Electricity Information [note: IEA production/generation data is expressed on a “gross” basis, i.e. before generating station use])
- **Trade:** NEB Table (Electricity Exports and Imports Statistics), Statistics Canada and United States EIA Table 5.1 (Retail Sales of Electricity to Ultimate Customers)
- **Canadian and provincial supply:** compiled by Statistics Canada and NRCan’s Electricity Division from various sources
- **Domestic demand:** Statistics Canada Table 25-10-0030-01
- **Prices:** Hydro-Québec (Comparison of Electricity Prices in Major North American Cities)
- **Electricity energy use:** Office of Energy Efficiency Comprehensive Energy Use Database.
- **Levelized cost of electricity:** NEB (Canada’s Adoption of Renewable Power Sources – Energy Market Analysis)
- **World capacity:** United Nations *Energy Statistics Yearbook*, Table 32 (Net installed capacity of electric generating plants)

8. RENEWABLE ENERGY

- **International context – Production:** IEA (Renewables Information)
- **International context – share of energy supply:** IEA (Electricity Information, Energy Balances of OECD Countries, and Energy Balances of Non-OECD Countries) and United States EIA

- **Domestic production:** IEA (Renewables Information) and NRCan data based on Statistics Canada
- **Hydro – international generation:** IEA (Electricity Information, Energy Balances of OECD Countries, and Energy Balances of Non-OECD Countries)
- **Hydro – capacity in Canada:** Statistics Canada Table 25-10-0022-01 and compiled by NRCan
- **Hydro – facilities and projects:** compiled by NRCan from Statistics Canada and other public sources
- **Wood and wood waste – Renewable balance:** IEA database (Renewables balances)
- **Wood and wood waste – production:** Statistics Canada Table 25-10-0031-01, Statistics Canada International Merchandise Trade Database and NRCan
- **Wood and wood waste – wood fuel use by sector:** IEA (Renewables Information)
- **Wood and wood waste – trade:** Statistics Canada International Merchandise Trade Database
- **Wind – international context:** Global Wind Energy Council (Global Wind Report)
- **Wind – capacity in Canada:** compiled by NRCan from multiple sources (Canadian Wind Energy Association, Statistics Canada and NRCan)
- **Wind – generation in Canada:** Statistics Canada Table 25-10-0020-01
- **Wind – wind farms:** compiled by NRCan from Statistics Canada data and other public sources (including Canadian Wind Energy Association)
- **Solar PV – international context:** Renewable Energy Policy Network for the 21st Century (*Renewables 2018 Global Status Report*)

- **Solar PV – capacity in Canada:** IEA (Canada's Annual Report to the IEA Implementing Agreement on PV and 2018 Snapshot of Global Photovoltaic Markets) and compiled by NRCan
- **Solar PV – solar PV farms:** compiled by NRCan from Statistics Canada data and various public sources
- **Solar PV – generation in Canada:** Statistics Canada Table 25-10-0020-01
- **Biofuels – production:** Bloomberg New Energy Finance, F.O. Licht, Food and Agricultural Policy Research Institute, NRCan, United States EIA and Environment and Climate Change Canada
- **Ethanol – production:** United States EIA and Bloomberg New Energy Finance
- **Biofuels – supply and demand :** Data compiled by NRCan from various public sources (Bloomberg New Energy Finance, F.O. Licht, Food and Agricultural Policy Research Institute, Environment and Climate Change Canada [2016 Biodiesel Production from Industry Representatives])
- **Biofuels/ethanol – imports/exports:** Statistics Canada data and Statistics Canada International Merchandise Trade Database
- **Biofuels – ethanol prices:** Haver Analytics, Office of Energy Efficiency and Chicago Ethanol Market Price
- **Biofuels – regulations:** compiled by Office of Energy Efficiency from various public sources

9. URANIUM AND NUCLEAR POWER

- **World production and exports:** World Nuclear Association (World Uranium Mining) and NRCan estimate based on World Nuclear Association production data
- **World known recoverable resources of uranium:** World Nuclear Association (Supply of Uranium) and OECD Nuclear Energy Agency and International Atomic Energy Agency
- **Nuclear power world generation:** United States EIA (International Energy Statistics) table (Nuclear Electricity Net Generation), International Atomic Energy Agency, OECD, and Nuclear energy agency
- **Canadian supply and demand:** World Nuclear Association (Uranium in Canada), Cameco Annual report and compiled by NRCan from company information
- **Purchases by U.S. nuclear reactors:** United States EIA (*Uranium Marketing Annual Report*) Table 3 (Uranium purchased by owners and operators of U.S. civilian nuclear power reactors by origin country and delivery year)
- **Nuclear power plants in Canada:** compiled by NRCan from Statistics Canada Table 57-206, International Atomic Energy Agency Power Reactor Information System and other public sources
- **Spot prices:** UX Consulting Company provided by NRCan Uranium and Radioactive Waste Division

10. COAL

- **World proved reserves:** World Energy Council (BP statistical review of world energy)
- **World production and exports:** IEA (Coal Information and world energy balances)
- **Canadian supply and demand:** Statistics Canada International Merchandise Trade Database
- **Coal by province:** Statistics Canada tables 25-10-0046-01 and 25-10-0017-01 and NRCan estimates
- **Coal-fueled power plants:** compiled by NRCan from Statistics Canada Table 57-206 and other public sources



CEM10/MI-4
VANCOUVER 

Clean Energy Ministerial Meeting | Mission Innovation 2019

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